

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

dst

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

DEC 23 1991

O. C. D.  
ARTESIA OFFICE

LEASE DESIGNATION AND SERIAL NO.  
NM-01165

IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

FARM OR LEASE NAME  
Yates Federal

WELL NO.  
5

FIELD AND POOL, OR WILDCAT  
Burton Flat

SEC., T., R., M., OR BLM. AND  
SURVEY OR AREA

Sec. 17, T20S, R29E

COUNTY OR PARISH | STATE  
Eddy | NM

WELL ☐ GAS ☐ OTHER ☒ T.A.'d well

NAME OF OPERATOR  
Marathon Oil Company

ADDRESS OF OPERATOR  
P. O. Box 552, Midland, TX 79702

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

990' FSL & 1980' FWL

PERMIT NO.

30-105-24509

ELEVATIONS (Show whether DF, RT, GR, etc.)

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Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐  
FRACTURE TREAT ☐ MULTIPLE COMPLETION ☐  
SHOOT OR ACIDIZE ☐ ABANDON\* ☐  
REPAIR WELL ☐ CHANGE PLANS ☐  
(Other) Mechanical Integrity Test X

WATER SHUT-OFF ☐ REPAIRING WELL ☐  
FRACTURE TREATMENT ☐ ALTERING CASING ☐  
SHOOTING OR ACIDIZING ☐ ABANDONMENT\* ☐  
(Other) ☐

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.\*

Marathon Oil Company respectfully requests permission for the above referenced well to remain in temporarily abandoned status to facilitate further engineering evaluation of current completion/s and/or possible uphole potential. Following is the proposed Mechanical Integrity Test procedure:

1. Notify appropriate BLM office at least 24 hours prior to scheduled test.
2. Set RBP or packer maximum of 50 feet above any open perforations.
3. Rig up kill truck and chart recorder. Fill annular space with packer fluid and test to 500 psig for 15 minutes.
4. Retain pressure chart for submittal with subsequent Sundry Notice.

I hereby certify that the foregoing is true and correct

SIGNED Carl A. Bagwell TITLE Engineering Technician

DATE 12/13/91

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE 12-20-91

\*See Instructions on Reverse Side