

GAS-OIL RATIO TESTS

Operator		County										
Yates Petroleum Corporation		Eddy										
Address		TYPE OF TEST - (X)		Completion		Schedul						
105 South 4th Street, Artesia, NM 88210		XX		XX		XX						
LEASE NAME	WELL NO.	LOCATION	DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PRODUCING TEST			GAS - OIL RATIO CU.FT./BBL.	
								WATER BLS.	GRAV. OIL	OIL BLS.		
Stonewall EP	3	N 19	11-8-86	P 2"	25	20	24	1	43	22	5	227
Stonewall EP	5	E 30	10-20-86	P 2"	270	30	24	62	43	66	89	1348
Stonewall WM	1	O 30	10-4-86	P 2"	25	15	24	21	43	17	33	1941
Stonewall WM	3	N 30	10-10-86	P 2"	75	15	24	106	43	155	157	1013
Stonewall WM	4	M 30	10-21-86	P 2"	75	75	24	111	43	50	48	960
Stonewall WM	5	K 30	10-24-86	P 2"	410	59	24	71	43	214	318	1755
Wtonewall WM	6	L 30	10-16-86	P 2"	115	35	24	79	43	33	30	509

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No well will be assigned an allowable greater than the amount of oil produced on the official test.

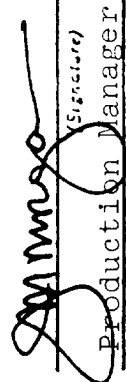
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 131 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.


Production Manager
(Title)
December 1, 1986
(Date)