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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. Unit Agreement Name
2. Name of Operator TXO Production Corp. ☒	8. Farm or Lease Name Challenger-Rayroux
3. Address of Operator 900 Wilco Bldg., Midland, TX 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>19</u> TOWNSHIP <u>21-5</u> RANGE <u>27-E</u> NMPM.	10. Field and Pool, or Wildcat Burton Flat <u>undesignated</u> MORROW
15. Elevation (Show whether DF, RT, GR, etc.) 3147.3 G-R, 3168 KB	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/8/83 thru 10/27/83 Drlg 7 7/8" hole. Logger TD'd @ 11,600'. 10/28 run 4 1/2" csg. 10/29 ran 26 jts 4 1/2" 13.5# N-80 Lt & C & 257 jts 4 1/2" 11.6# N-80 LT & C f/10,569: DV @ 9997'. Cmt'd 1st stage w/378 sx "H" 50/50 poz 2% gel. PD @ 12:30 pm. Circ 4 hrs. Cmt 2nd stage w/534 sx "H" 50/50 poz, 2% gel PD @ 5:45 pm. Rig released @ 2:00 am, 10/29/83. Full returns on both stages. 11/1/83 WOCU. PBTD @ 9997'. 11/4 test to 1700#. OK 11/5/83 cross over & 280 jts 2 3/8" 4.7# N-80 tbg to 8695'. Run tbg tp 9883'. Drl Cmt to 10,019'. Tst'd to 1250#, OK. 2 3/8" tbg to 11,074' McCullough rn Cel logs. Logger TD'd @ 11,540'. TOC 7682'. DV 9984. 11/10/83 Perf 11,396-11,450'. 36 holes, acdz w/3000 gal ms. 11/12 4 1/2" CIBP @ 11,380' w/10' Cmt. Pkr @ 11,045 Perf 11,198-11,364 19/16" gun, 74 holes. 11/15 Pkr @ 11,328'. 11/16 Set CIBP @ 11,328. 11/17 Pkr @ 11,297'. 11/18 relsd Pkr @ 11,297'. Set @ 11,148'. Treat w/2000 g. 7 1/2% morrow acid. Testing 11,198-11,320'. 11/19 Pkr @ 11,138 testing. 11/20 thru 11/22 testing. 11/23 SIWOPL

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Engineer Assistant DATE 12/22/83

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE DEC 27 1983

CONDITIONS OF APPROVAL, IF ANY: