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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED BY
DEC 12 1983
O. C. D.
ARTESIA, OFFICE

6. Indicate Type of Lease State ☒ For ☐
7. State Oil & Gas Lease No. LG 2726
8. Unit Agreement Name
9. Form or Lease Name Stonewall YE State
10. Well No. 1
11. Field and Pool, or Whichever Avalon Delaware
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Yates Petroleum Corporation ✓

Address of Operator
207 South 4th St., Artesia, NM 88210

Location of Well
UNIT LETTER J 1650 FEET FROM THE South LINE AND 1980 FEET FROM
THE East LINE, SECTION 30 TOWNSHIP 20S RANGE 28E NADPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3268' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER Intermediate & Production Casing ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 56 jts 8-5/8" 24# J-55 csg set 2415'. 1-Texas Pattern guide shoe set 2415'. Insert float set 2371'. Cemented w/450 sacks Class C 4% gel, 1/4#/sack Excelllo-seal and 2% CaCl2. Tailed in w/450 sacks Class C 2% CaCl2. Compressive strength of cement - 1250 psi in 12 hrs. PD 5:30 AM 10-24-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 15 sacks. WOC. Drilled out 11:30 PM 10-24-83. WOC 18 hrs. NU and tested to 1000# for 30 minutes, OK. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

TD 4950'. Ran 139 jts 5-1/2" 15.5# K-55 ST&C casing set 4950'. 1-regular guide shoe set 4950'. Float collar set 4910'. Cemented w/750 sacks Class C .6% CF-1, .2% AFS and 5#/sack salt. Compressive strength of cement - 950 psi in 12 hrs. PD 3:00 AM 11-3-83. Bumped plug to 1000 psi for 30 minutes, released pressure, float and casing held OK. WOC 18 hrs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>Leslie A. Clements</i>	TITLE Production Supervisor	DATE 12-9-83
APPROVED BY	TITLE Supervisor District II	DATE DEC 12 1983
CONDITIONS OF APPROVAL, IF ANY:		