

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501  
**RECEIVED BY**  
**OCT 25 1983**  
**O. C. D.**  
**ARTESIA, OFFICE**

Form C-103  
Revised 10-1-75

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> For <input type="checkbox"/>
5. State Oil & Gas Lease No.
LG 2726

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator Yates Petroleum Corporation ✓	8. Farm or Lease Name Stonewall YE State
Address of Operator 207 South 4th St., Artesia, NM 88210	9. Well No. 1
Location of Well UNIT LETTER J 1650 FEET FROM THE South LINE AND 1980 FEET FROM East THE LINE, SECTION 30 TOWNSHIP 20S RANGE 28E NMPM.	10. Field and Pool, or Wildcat Und. Delaware
11. Elevation (Show whether DF, RT, GR, etc.) 3268' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 17-1/2" hole 5:00 PM 10-17-83. Set 40' of 20" conductor pipe. Ran 12 joints of 13-3/8" 54.5# J-55 casing set 543'. 1-Texas Pattern notched guide shoe set 543'. Insert float set 499'. Cemented w/550 sacks Class "C" 2% CaCl2. Compressive strength of cement - 1250 psi in 12 hours. PD 10:15 AM 10-18-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 25 sacks. WOC. Drilled out 10:15 PM 10-18-83. WOC 12 hours. Cut off and welded on flow nipple. Reduced hole to 12-1/4". Drilled plug and resumed drilling.

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Leslie A. Clements</u>	TITLE <u>Production Supervisor</u>	DATE <u>10-21-83</u>
APPROVED BY _____	TITLE <u>Supervisor District II</u>	DATE <u>NOV 07 1983</u>
CONDITIONS OF APPROVAL, IF ANY:		