STATE OF NEW MEXICO RGY AND MINITRALS DEPARTMENT DOLL WHEN THE

OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FC, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND

Form C-104 RECEIVED BY JAN 09 1504 O. C. D. ARTESM. Co.

All sections of this form must be filled out completely for allowable on new and recomplated wells.

FIII out only Sections I. II, III, and VI for charges of owner, well name or number, or transporter, or other such thruge of condition

Separate Forms C-104 must be filed for each pool in multiply, completed wells.

PROBATION OFFICE	AUTHORIZATION TO TRANS	PORT OIL AND NATURAL GAS		
Yates Petrole	ım Corporation 🗸		- 	
207 South 4th	St., Artesia, NM 88210			
Froson(s) for liling (Check proper b	ox)	Other (Please explain)	-	
New Well X	Change in Transporter of:			
Recompletion	OII Dry Go	[•	
Change in Ownership	Castinghead Gas Conde	nsote []		
change of ownership give name nd eddrers of previous owner				
DESCRIPTION OF WELL AN	D LEASE Well No. Pool Name, Including F	ormation X and of Le	GSe Legae :	
Stonewall WM State	6 Avalon Delawa		erel of Fee State K-6854	
ocullon			122 303	
Unit Letter L :	650 Feet From The South Lin	ne and 990 Feet Fro	m Th• West	
Line of Section 30	Formahip 20S Range	28Е . , мирм,	Eddy County	
ITSIGNATION OF TRANSPO	RTER OF OIL AND NATURÁL GA	1S		
force of Authorized Transporter of C	or Condensate	Address (Give address to which ap)	proved copy of this form is to be sent)	
Navajo Crude Oil Purchasing Co.		Box 159, Artesia, NM 88210		
tame of Authorized Transporter of Cusinghead Gae 🔀 💢 or Dry Gas []		Address (Give address to which op;	Address (Give address to which approved copy of this form is to be sent)	
Phillips Petroleum Co		Station X, Bartlesvil	le, OK 74004	
I vell produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
give location of tanks.	0 30 20s 28e	Yes	Jan. 9, 1984	
this production is commingled to NOVILLITION DATA	with that from any other lease or pool,			
A STREET, STRE	Oil Well Gas Well	New Well Werkever Deepen	Plug Book Same Heafy, Diff, Rest	
Designate Type of Comple	· · · · · · · · · · · · · · · · · · ·	X	1	
Nie Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
11-4-83	12 X-29-83	4860'	4742'	
Jovations (DF, RKB, RT, GR, etc. 3306* GR		Top Oil/Gas Pay	Tubing Depth	
	Delaware	3349'	3290 Depth Casing Shoe	
3349-3527 *			4860'	
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	20"	40'		
17-1/2"	13-3/8"	535'	550	
12-1/4"	8-5/8"	2410'	800	
6-1/4"	5-1/2"	4860'	800	
EST DATA AND REQUEST	FOR ALLOWATELES (Test must be a	fier recovery of sold a volume of load of	oll and must be equal to or exceed top all:	
IL WELL		pth or be for full 24 hours) Producing Method (Flow, pump, sas	1111 1151	
ote First New Oil Run To Tonks	12-29-83	Flowing	life, etc.) Fest 7.84	
12-27-83	Tubing Pressure	Cusing Pressure	Choke Size	
ength of Test			20/64 Famt	
24 hrs	475	Water - Bbla.	Ga • MCF	
300	150	150	250	
AS WELL				
Actual Prod. Tool-MCF/D	Length of Test	Bhis. Condensate/MMCF	Gravity of Condensate	
seeting Method (pirot, back pr.)	Tubing Processe (Shut-in)	Cosing Pressure (Shut-in)	Choke Size	
ERMIFICATE OF COMPLIANCE		DIL CONSERVATION DIVISION		
		JAN 10	1904	
hereby certify that the rules and regulations of the Oil Conservation ivision have been complied with and that the information given bove is true and complete to the beat of my knowledge and belief.		Original Signed by		
		TIV Jedie & Clements		
•		Supervisor Di	strict II -	
\cap				
. 2		This form is to be filed I	, compliance with put, a rine	
Luanula	Dodlett	If this is a request for all	owable for a newly drilled or deepend- panied by a tabulation of the deviation	
	nature)	tests taken on the well in acc	rordance with nule iii.	
" Productio	on Supervisor	1	and the state of many manufactures to the contraction of the contracti	

(Signature) Production Supervisor

(Dote)

1-9-84