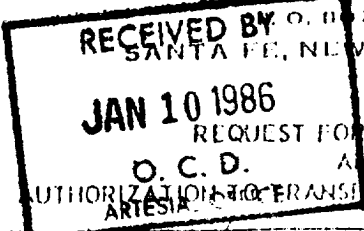


OIL CONSERVATION DIVISION



APPROVED BY	
DATE	
FILE	
U.S.G.	
LAND OFFICE	
TRANSPORTER	
OPERATION	
PRODUCTION OFFICE	

Yates Petroleum Corporation

207 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well	☒
Recompletion	☐
Change in Ownership	☐

Change in Transporter of:

Oil	☐
Condensing Gas	☐
Dry Gas	☐
Condensate	☐

Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Stonewall EP State	7	East Avalon-Bone Spring Gas	State, Federal or Free State	K-5115
Location				
Unit Letter	D	990 Feet From The North	Line and 990 Feet From The West	
Line of Section	30	Township	20S	Range 28E
NADP, Eddy				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)					
Navajo Crude Oil Purchasing Co.	Box 159, Artesia, NM 88210					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
Phillips Petroleum Co.	Station X, Bartlesville, OK 74004					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	D	30	20s	28e	Yes	1-9-86

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Flow Pool	Shut-In	Other
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	Perforations					
12-9-83	1-19-84	5107'	5063'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3295' GR	Bone Springs	4979'	4905'					
Perforations			Depth Casing Shoe					
4979-83'			5100'					

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	20"	40'	
17-1/2"	13-3/8"	538'	500
12-1/4"	8-5/8"	2372'	1120
7-7/8"	5-1/2"	5100'	900
	2-7/8"	4905'	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of fluid oil and must be equal to or exceed top of well for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

Actual Pres. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
212	3 hrs	-	-
Testing Method (prior, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
Back Pressure	260	Pkr	1/2"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

John A. Doolittle
(Signature)
Production Supervisor
(Date)
1-9-86
(Initial)

OIL CONSERVATION DIVISION

FEB 10 1986

APPROVED _____, 19
BY _____
Original Signed By
Mike Williams
TITLE _____
Oil & Gas Inspector

This form is to be filed in compliance with rules and regulations.
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with Rule VII.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for change of ownership, name of number, or transporter or other such change of condition.
Separate Form C-104 must be filed for each pool or pool completed wells.