STATE OF NEW MEXICO RECEIVED 1971 C-10 ENERGY AND MINERALS DEPARTMENT DISTRIBUTION OIL CONSERVATION DIVISION P. O. BOX 2088 JUL 09 1984 SAMTA FE SANTA FE, NEW MEXICO 87501 FILE V.3.4.2 O. C. D. ARTESIA, OFFICE REQUEST FOR ALLOWABLE AND CHATOR AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS XUN CORPORATION V 1600 MI DLAND TEXAS 19702 لاه New Well OII Change in Ow Cas X LE OF ESCHO GAS If change of ownership give name and address of previous owner.... II. DESCRIPTION OF WELL AND LEASE e. Pool Name, Incidence Form BURTONFLAT B FEOERAL EAST AVALON BONE SPRING State, Federal as-F-- NM- 46275 407 NORTH was 660 Unit Letter Line of Section 27E Township NMPM. SCURLOCK PERMIAN CORP EFF 9-1-91 III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS ed copy of this form is to OR PORATION Permian (Eff. 9. / 1 /87) Bo X PERMIA TEXAS HOUSTON or Dry Gos PS 4601 BROOK DESSA TEXAS 79762 If well produces oil or liquids, 215:216 give location of tanks. 6-1-84 If this production is commingled with that from any other lesse or p ningling order n COMPLETION DATA Off Meff Plug Back Same Resty, Diff. Res Designate Type of Completion - (X) tte Compi. Recely to Prod. Total Death P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top QU/Ges Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all. able for this depth or be for full 24 hours) OIL WELL Date First New Oll Run To Tonks Date of Test Producing Method (Flow, pump, see lift, etc.) Length of Test Tubing Pressure Casing Pressure Chaire Stre Actual Prod. During Teet OH-SMe Weter - Bhis. Ges-MCF GAS WELL Letual Prod. Teet-MCF/D Length of Test Bhis. Condensate/MMCF Gravity of Condensate Teeting Method (pitos, back pr.) Tubing Pressure (Shat-in) Cosing Pressure (Shut-in) Choka Size VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

	D. F Down	
	(Signature) SR. ADM/H	
	7-5-84	
7	(Date)	

APPROVED	JUL 1 2 1984	
BY	Original Signed By	
·	Lesile A. Clements	
TITLE	Supervisor District II	

This form is to be filed in compliance with AULE 1104.

If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owne well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multip completed wells.