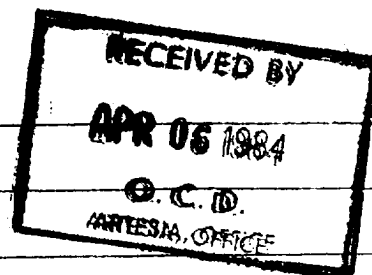


OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Yates Petroleum Corporation ✓

207 South 4th St., Artesia, NM 88210



Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

CASINGHEAD GAS MUST NOT BE  
FLARED AFTER 6-9-84 ✓  
UNLESS AN EXCEPTION TO:  
RULE 306 IS OBTAINED

If change of ownership give name  
and address of previous owner

## DESCRIPTION OF WELL AND LEASE

Lease Name: Stonewall EP State Well No.: 8 Pool Name/Including Formation: Avallone  
Burton Flat Delaware Kind of Lease: State Lease No.: K-5115

Location: Unit Letter: F; 2310 Feet From The North Line and 1980 Feet From The West  
Line of Section: 30 Township: 20S Range: 28E, NMPM, Eddy County

## DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent):  
Navajo Crude Oil Purchasing Co. P.O. Box 159, Artesia, NM 88210  
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent):  
Phillips Petroleum Co. Station X, Bartlesville, OK 74004

If well produces oil or liquids,  
give location of tanks.

Unit: H Sec.: 18 Twp.: 20S Rge.: 28E  
Is gas actually connected? ☐ When: No

If this production is commingled with that from any other lease or pool, give commingling order number:

## COMPLETION DATA

Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Some Rest. Diff. Prod. ☐  
Date Spudded: 2-26-84 Date Compl. Ready to Prod.: 4-4-84 Total Depth: 5303' P.B.T.D.: 5245'  
Elevations (DF, RKB, RT, GR, etc.): 3282' GR Name of Producing Formation: Delaware Top Oil/Gas Pay: 3384' Tubing Depth: 3354'  
Perforations: 3384-3688' Depth Casing Shoe: 5303'

## TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	540'	425
12-1/4"	8-5/8"	2404'	950
7-7/8"	5-1/2"	5303'	750
	2-7/8"	3354'	

TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil  
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks: 4-4-84 Date of Test: 4-4-84 Producing Method (Flow, pump, gas lift, etc.): Producing  
Length of Test: 24 hrs Tubing Pressure: 600 Casing Pressure: - Choke Size: 1/2"  
Actual Prod. During Test: 520 Oil-Bbls.: 320 Water-Bbls.: 200 BLW Gas-MCF: 640

Part 5A-2  
4-13-84  
Gimp + BK

## GAS WELL

Actual Prod. Test-MCF/D: - Length of Test: - Bbls. Condensate/MMCF: - Gravity of Condensate: -  
Testing Method (prior, back pr.): - Tubing Pressure (Shut-in): - Casing Pressure (Shut-in): - Choke Size: -

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation  
Division have been complied with and that the information given  
above is true and complete to the best of my knowledge and belief.

Production Supervisor  
(Title)

4-5-84

(Date)

OIL CONSERVATION DIVISION  
APR 9 1984

APPROVED \_\_\_\_\_, 19

Original Signed By  
BY Leslie A. Clements  
Supervisor District II

TITLE \_\_\_\_\_  
This form is to be filed in compliance with RULE 111.  
If this is a request for allowable for a newly drilled or deepened  
well, this form must be accompanied by a tabulation of the deviated  
tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allow-  
able on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of own-  
er, well name or number, or transporter or other such change of condition.  
Separate Forms C-104 must be filled for each pool in multiple  
completed wells.