



C/ST

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well: Oil Well, Gas Well, Other, Injection. 2. Name of Operator: Yates Petroleum Corporation. 3a. Address: 105 S. 4th Street - Artesia, NM 88210. 3b. Phone No.: 505-748-1471. 4. Location of Well: 1980' FNL & 1980' FWL Section 11-T20S-R29E UNIT F

5. Lease Serial No.: NM-15881. 6. If Indian, Allottee or Tribe Name: N/A. 7. If Unit or CA/Agreement, Name and/or No.: BURTON FLAT STRAWN, EAST. 8. Well Name and No.: SLINKARD UR FEDERAL #2. 9. API Well No.: 30-015-24722. 10. Field and Pool, or Exploratory Area: BURTON FLAT STRAWN, EAST. 11. County or Parish, State: EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with columns: TYPE OF SUBMISSION, TYPE OF ACTION. Includes checkboxes for Notice of Intent, Acidize, Deepen, Production, Water Shut-Off, etc.

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operations results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamati, have been completed, and the operator has determined that the site is ready for final inspection.)

YATES PETROLEUM CORPORATION respectfully requests to temporarily abandon this well for possible future deepening in the well bore. 1. MIRU WSU & all safety equipment. Swab well before loading tubing; if results are encouraging, well may be put on pump. If not, load hole, NU BOP, release packer & TOH. 2. RU wireline. RIH w/ CIBP & set @ 10500'. Dump 35' cement on plug. 3. TIH w/ tubing. Circulate hole w/ inhibited 2% KCL water. 4. Test casing to 500 psi for 30 minutes. 5. TOH w/ tubing; ND BOP & NU wellhead. Fill casing with fluid.

I hereby certify that the foregoing is true and correct. Name: Donna Clack, Title: Regulatory Technician, Date: 10-09-02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by: (ORIG. SGD.) JOE G. LARA, Title: Petroleum Engineer, Date: 11/12/02, Office: CFO

18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.