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DISTRIBUTION		NEW	1			ION	.1	Form C-101			
SANTA FE	ANTA FE				MEXICO OIL CONSERVATION COMMISSION				55 22-115-24748		
FILE V									55 <i>30-015-</i> 24 <i>748</i> Type of Lease		
u.s.g.s. 1	O. C. D.				STATE	FEE					
LAND OFFICE	LAND OFFICE ARTESIA, OFFICE							.5. State Oil	& Gas Lease No.		
OPERATOR								L-486	51		
ADDI ICATIO	<u>FOD'DE</u>		550	-			··				
APPLICATIO	N FOR PE	RMIT TO	DRILL, DEEPEN	<u>1, 0</u>	R PLUG BACK	<u></u>					
								7. Unit Agre	ement Name		
b. Type of Well PLUG BACK								8. Farm or L	ease Name		
i i								STATE			
2. Name of Operator									9. Well No.		
MWJ PRODUCING COME	PANY							2			
3. Address of Operator 10. Field and Pool, or Wildcat											
1804 First National Bank Bldg Midland, Texas 79701								Burton Flat			
4. Location of Well	R P	LOC	ATED 660	FE	ET FROM THE SOU	th	LINE	HHH			
AND 660 FEET FROM	тне East	LIN	E OF SEC. 36	τw	p. 20S RGE.	2	7E HMPM		Millimi		
				III		I		12. County			
AHHHHHHH	<i>HHH</i>	111111	HHHHH	111	HHHHH	77	111111	Eddy	<i>ШШШ</i>		
		//////		III							
HHHHHHH	44444	HHH			Proposed Depth		A. Formation	7777777	20, Rotary or C.T.		
				1 "	4900'	1	Bone S		Rotary		
21. Elevations (Show whether DF,	RT. etc.)	21 A. Kind	& Status Plug. Bond	211	B. Drilling Contracto		Done o	<u> </u>	Date Work will start		
3226.7' GL	,,		cet Current	"	Tri-Service		rilling				
23.	1			J				J	., 04		
		Р	ROPOSED CASING A	ND (CEMENT PROGRAM						
SIZE OF HOLE	SIZE OF	SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS					SACKS OF	CEMENT	EST. TOP		
17½"	13-3/8"		54.5#		410' 500'		350		surface		
11块" 7-7/8"	8-5/8" 5-1/2"		32#		2400'		1400		circulate		
/-//8"	5-	15.5 & 17#		4900'		400		3600'			
Uill otiling Doubl	· Dam DA	ni	' 	, ء د	.		'		'		
Will utilize Doubl tested from 600-10	e kam bo Oo bod	r s to	be installed	aı	ter surrace	cas	sing nas				
tested from 000-10	oo psi.							Po	sted a Ho -1 & h & Book -13 [& 4]		
Mud: To maintain	hole and	run ca	isino.					A)	-lehlbook		
iida. 10 mariibarii	noze and	2011 00	.01116.					1	-13184		
DST: Possible Del	aware an	d or GW	I Pay.								
			. , .								
Logs: DIL/SFL, CN	L/LDT, G	RN/CCL									
APFRIVAL DAYS PERMIT TO THE TOTAL TO THE TO											
					F	ER	William	7-/	2-8-1		
						UN	LESS	Line Un	DERWAY		
IN ABOVE SPACE DESCRIBE PR			PROPOSAL IS TO DEEPEN	OR	PLUG BACK, GIVE DATA	ON	PRESENT PRO	DUCTIVE ZONE	AND PROPOSED NEW PRODUC-		
	ER PROGRAM, II		data to the heart	le-							
I hereby certify that the information	on above is tru	ie and comp	lete to the best of my	кпо	wiedge and belief.						
Signed OW	who	arphi	Title Agent					$_{oate} = 1/0$	9/84		
(This space for S	State IIce	I									
(1 nts space for s	ruce (ISE)	1						16	M		
APPROVED BY MILE	fulle		TITLE OIL AN	4 0.4	AS INSPECTOR		r	JA	N 1 2 1984		
CONDITIONS OF APPROVAL, IF ANY: Notify NOTICE S. in sufficient											
time to wisher enronting											
			77	-1	, car ming						
the XX essine											

MEXICO OIL CONSERVATION COMMIS WELL LOCATION AND ACREAGE DEDICATION PLATAN 111984

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fective 1-1-65

All distances must be from the outer boundaries of the Sec

O. C. D. perato MWJ PRODUCING CO. STATE GWA ARTESIA, OFFICI Township Rænge County 36 **20S** 27E Eddy Actual Footage Location of Well-660 feet from the SOUTH eet from the EAST line and iround I evel Elev. Freducing Formation Dedicated Acreage: .3226.7 Bone Spring 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and rovalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "ves," type of consolidation _ If answer is "no." list the owners and tract descriptions which have actually been consolidated (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Pat Bishop Fositi r Agent MWJ PRODUCING COMPANY 660' 1/09/84 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or is true and correct to the best of my Date Surveyed 1/4/84 Registered Professional Engineer N.M. P.E. & L.S. NO. 676 660 1320 1680 2000 1500 1000 80Q