

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRI-  
part (Other instruct  
verse side)  
AR 03210

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 01165

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

FARM OR LEASE NAME

Williamson BC Federal

7. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

East Burton Flats Morrow

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Unit 0, Sec. 17-T20S-R29E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

1. OIL ☐ GAS ☒ OTHER ☐  
WELL WELL

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

990 FSL 1980 FEL, Sec. 17-T20S-R29E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3291' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Production Casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.) \*

5-14-84. TD 12110'. Ran 293 joints of 5-1/2" 20# and 17# N-80 LT&C casing as follows:  
34 joints 5-1/2" 20# N-80 LT&C; 201 joints of 5-1/2" 17# N-80 LT&C; 58 joints 5-1/2"  
20# N-80 LT&C set 12110'. 1-Down float shoe set 12110'. Float shoe set 12067'. Cemented  
in 3 stages. Stage 1: cemented w/425 sacks Poz "H", .2% TF-4, .2% AF-S and 2% KCL.  
Tailed in w/750 sacks "H" w/.8% CF-9, .2% TF-4, .2% AF-S and 3% KCL. PD 5:00 PM 5-14-84.  
Open DV tool at 8800'. Circulate 6 hrs. cement did not circulate. Stage 2: cemented  
through DV tool at 8800' w/900 sacks 50/50 Poz "H", .6% CF-9, .2% TF-4, .2% AF-5 and 2%  
KCL. Tailed in w/50 sacks Class "H". PD 1:45 AM 5-15-84. Open DV tool at 5989'. Circulate  
6 hours, cement did not circulate. Stage 3: cemented through DV tool at 5989' w/1200  
sacks 50/50 Poz "C" and 50 sacks "C" w/.1% WR-S. PD 10:27 AM 5-15-84. Bumped plug to  
1000 psi for 30 minutes, float and casing held okay. Cement did not circulate. WOC 18  
hours. Drilled out DV tools at 5989' and 880'. Clean out to 12000'. DV tools tested  
to 2000# after drill out. Prep to perforate.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Supervisor

DATE 5-29-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, 1984

Carlsbad, NEW MEXICO

\*See Instructions on Reverse Side