

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0442882

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER

AUG 23 1984

2. NAME OF OPERATOR

Monsanto Oil Company

C. C. D.

3. ADDRESS OF OPERATOR

ARTESIA, OFFICE

1300 One First City Center, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

330' FSL & 330' FWL Sec. 35-20S-28E

7. UNIT AGREEMENT NAME

Burton Flat Deep Unit
No. 14-08-0001-12391

8. FARM OR LEASE NAME

Burton Flat Deep Unit

9. WELL NO.

32

10. FIELD AND POOL, OR WILDCAT

E. Avalon, Bone Springs

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 35-20S-28E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3186.9' GR

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Completion

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

6/16/84 Spud 17 1/2" hole.
6/17/84 Drilled to 626' set 13 3/8" csg @ 626' & cmt w/600 sx cmt.
Circulated 75 sx to surface.
6/22/84 Drilled 12 1/4" hole to 2500', csg down to 2300' - wouldn't go any further
pulled out of hole with csg. 14 days reaming & conditioning hole.
7/2/84 8 5/8" csg set @ 2332' & cmt w/1500 sx. Woc 18 hrs pressured up to
600#, held 30 mins.
7/4/84 Cmt 8 5/8" csg w/1" pipe string down backside w/1065 sx cmt.
7/18/84 Drilled 7 7/8" hole - drilled to 5700'.
7/20/84 Set 5 1/2" 15.5# csg @ 5700', cmt 1st stage w/1050 sx, cmt 2nd stage w/750 sx.
WOC 18 hrs pressured up to 600#, held 30 mins.
7/24/84 PBTD 5636', 2 7/8" tubing set @ 5314'.
7/26/84 Perf 5426-50', acidized w/2k gls 15% HCL.
8/1/84 Frac w/50k gals 75 qual methanol foam w/42k# 20/40 sand and 31.5k# 10/20 sand.

* DV tool @ 2537'.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Regional Production Manager DATE 8/17/84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL

AUG 22 1984

Alameda, NEW MEXICO

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.