ELEIV:L

Submit 5 Copies
Appropriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico

Energy, Minerals and Natural Resources Department

11-N 2 1 1993

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

I.

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Sante Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator GENERAL ATLANTIC RE	<u> </u>	Well API No. 30-015-24820								
410 SEVENTEENTH STR	EET, SU	ITE 14	Ю0 — D	ENVER (COLOR	ADO 8	กวกว			
Research(s) for Filing (Check proper box)	<u>-</u>						ease explain)			
Recompletion	Oil		ange in Transpo Dry Gas	orter of:			- ,			
Change in Operator	Casinghead Gas		Condense	te -						
If change of operator give name										
and address of previous operator _BHP_PETI	ROLEUM ((AMERIC	CAS), IN	C., 5847 SA	N FFI II	PE SUIT	TE 3600	HOUSTON	I, TX 77057	
II. DESCRIPTION OF WELL AI	ND LEASE						<u> </u>	11000101	, IX //US/	
Leces Name OFEP Burton Flat/Unit Location		Pool Name, including Formation Availon Bone Spring, East			Kind of L		ì	Lease No. NM0442882		
Unit Letter M :	330	Feet From The South Line and 330				F	Feet From The West Line			
Section 35 Township	20\$	Range	Range 28E NMPM, E				y County			
III. DESIGNATION OF TRANSP			ND NAT							
The Permian Corp.	or Conde	meate		Address (Giv	e address to v	hich approve	ed copy of this	form is to be sen	1)	
Name of Authorized Transporter of Casinghead Gas or Dry Gas				P.O.Box 1183, Houston, Texas 77001 Address (Give address to which approved copy of this form is to be sent)						
Phillips 66 Natural Gas Co. If well produces oil or liquids, Unit	x			820 M	Plaza Off	ice Bldg.	od copy of this form is to be sent) , Bartlesville, Ok. 74004			
give location of tanks.	Twp. 20S	Pge. 28E	ls gas actually o	is gas actually connected?			When? 10/26/89			
f this production is commingled with that from any other	lease or pool, giv	e comminglin					10/2	0/09		
V. COMPLETION DATA										
Designate Type of Completion 60	Oil Wel	H G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion – (X) Date Spudded	Date Compl. Re	eady to Prod.		Total Depth			P.B.T.D.			
Elevations (DF,RKB,RT,GR,etc.)	Name of Producing Formation			Top Oil/Gae Pay			Tubing Depth			
Perforations			<u> </u>			Depth Ceeing Shoe				
							Depart Cases	g snoe		
LIOI E OLTE	TUBIN	NG, CAS	ING AND	CEMENTIN	G RECO	RD.				
HOLE SIZE	CASING & TUBING SIZE			DEF	DEPTH SET			SACKS CEMENT		
				 -				J IO	3	
				 	·		<u> </u>	7.25-	73	
TEOT B 4 TE 4 4 TE 4 TE 4 TE 4 TE 4 TE 4 TE							- 4	7	· ·	
TEST DATE AND REQUEST			_				<u> </u>	<i>v</i>		
OIL WELL (Test must be after recovery	of total volume	of load oil ar	nd must be eq	ual to or exceed to	allowable for	this depth o	r be for full 24	hours.)		
Date First New Oil Run to Tank	Date of Test			Producing Metho					•	
Length of Test	Tubing Pressure			Casing Pressure						
		=		Castili Listania			Choke Size	INDL	ह ।उउउ	
Actual Prod. During Test	Oil Bbis.			Water - Bbis.			Gas - MOR	11 60		
CACWELL							OIL CONV. DIV			
GAS WELL Actual Prod. Test - MOF/D	1							DIS	1. 3	
The state of the s	Length of Test			Bbls. Condensat	e/MMCF		Gravity of Cor	ndensate		
Testing Method (outitm bacj or,)	Tubing Pressure	(Shut-in)		Casing Pressure	(Shut-in)		Choke Size			
. OPERATOR CERTIFICATE O	F COMPL	IANCE		 	OIL CO		/A TION	50.000		
I hereby certify that the rules and regulations of the (Dil Conservation				OIL CO			DIVISION	1	
Division have been compiled with and that the information given above is true and emplate to the best of my knowledge and belief.			Date A	Date Approved JIM 23 1993						
John Lee Wolfe			_							
Signature	RA									
Jim Wolfe Vice President/Operat			ons		1111XE VVII	NE WVII I IA KAO				
Printed Name Title				TW-	SUPERVISOR, DISTRICT II					
5/01/93 Date		03) 573-5 ephone No.	100	Title _						
	196	epitiche NO.								

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule III.
 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.