

OIL CONSERVATION DIVISION

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SEP 18 1980

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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PRODUCTION OFFICE	<input checked="" type="checkbox"/>

Operator
Exxon CorporationAddress
P. O. Box 1600, Midland, TX 79702

Reason(s) for filing (Check proper box)

New Well ☐Recompletion ☐Change in Ownership ☒

Change in Transporter of:

Oil ☒Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

Also changing lease name from Big Eddy Unit to Big Eddy Federal. Well No. to remain No. 100.

If change of ownership give name and address of previous owner

Ammex Petroleum, Inc., Box 10507, Midland, TX 79702

II. DESCRIPTION OF WELL AND LEASE

Lease Name Big Eddy Federal	Well No. 100	Pool Name, including Formation Undesignated Bone Springs	Kind of Lease State, Federal or Free XXXX XXXXX	Lease LC-060572
Location Unit Letter <u>L</u> ; <u>2291</u> Feet From The <u>South</u> Line and <u>483</u> Feet From The <u>West</u> Line of Section <u>8</u> Township <u>21-S</u> Range <u>28-E</u> , NMPM, Eddy				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Enron	Address (Give address to which approved copy of this form is to be sent) 1 Marienfeld Pl., Ste. 388, Midland, TX 79702	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Not Contracted	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
	Is gas actually connected? NO	
	When	

If this production is commingled with that from any other lease or pool, give commingling order number

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Re
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
					Port 10-3			
					9-26-86			
					shg up name -			
					will submit 4 1/2" U.P.			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Janet L. Schaumburg
Permits Supervisor

(Signature)

(Title)

OIL CONSERVATION DIVISION

APPROVED SEP 26 1986, 19

BY Original Signed By
Mike Williams

TITLE Oil & Gas Inspector

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own