

Operator	County	Lease Name	Well No.	Location			Date of Test	Type of Test - (X)			Tbg. Press.	Daily Allowable	Length of Test Hours	Prod. During Test			Gas Ratio Cu.Ft./Bbl.
				U	S	T		R	Choke Size	Water Bbls.				Grav. Oil	Oil Bbls.	Gas M.C.F.	
EXXON CORPORATION Box 1600, MIDLAND, TEXAS 79702		BURTON FLAT "D" FED	1	E	1	21	27	12-18-84	F	1 1/4"	200	107	24	-	-	-	5075
		" "	2	D	1	21	27	12-18-84	K	1 1/4"	200	75	24	-	-	-	8907
		" "	3	L	1	21	27	1-8-85	F	1 1/4"	800	107	24	-	-	-	5167
		" "	4	M	1	21	27	1-9-85	F	1 1/4"	700	107	24	-	-	-	3357
		ROY RENFREW	1	N	1	21	27	12-19-85	F	2 1/4"	300	107	24	-	-	-	3098
		STETT FEDERAL	2	F	1	21	27	1-15-85	F	2 1/4"	250	107	24	-	-	-	10567
		" "	3 ✓	X	1	21	27	1-9-85	F	2 1/4"	250	107	24	-	-	-	6651
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No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60°F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

All original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 30) and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

B. A. Green
(Signature)

S.R. ADAMIA

(Date) 1-22-85