

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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(Other instructi
verse side)

DATE
OR re

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER Drilling well
2. NAME OF OPERATOR
Liberty Oil & Gas Corporation
3. ADDRESS OF OPERATOR
1776 Woodstead Court, Suite 200, The Woodlands, Tx. 77380
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1875'S & 1765'W

SEP 12 1984

O. C. D.

ARTESIA OFFICE

5. LEASE DESIGNATION AND SERIAL NO.

NM-17103

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lee Federal

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Wildcat-Bone Spring

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 25, T20S, R28E

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3261' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Intermediate Casing & Cement

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/24/84 Lost circulation @ 1693'. Dry drilling.

8/27/84 Dry drilled to 2566'. Received verbal permission from Larry Brooks, NMOCC, Artesia to set intermediate casing at 2566' instead of the originally permitted 2700' on 8/27/84.

Ran 60 joints of 8 5/8" casing in the following manner(Top to bottom);

2 joints, 28#, J-55, ST&C casing
46 joints, 24#, J-55, ST&C casing
11 joints, 28#, J-55, ST&C casing
1 joint, 28#, J-55, ST&C casing

Set casing @ 2565'. Cemented with 200 sx Class 'C' Thixset cement followed by 1000 sx Halliburton Light cement, tailed in with 200 sx Class 'C' cement. Cement did not circulate. W.O.C. 6 hours. R.U. Bennett & Cathy and ran temperature survey. T.O.C. @ 815'. R.U. Halliburton and 1" cement to surface with 353 sx Class 'C' cement. Circulated 10 bbls cement to surface. W.O.C. 15 hours and pressure tested casing 1000 psi for 30 minutes. Job complete 8/28/84.

18. I hereby certify that the foregoing is true and correct

SIGNED

Larry W. Franklin

TITLE

Agent

DATE

9/6/84

ACCEPTED FOR RECORD
(This space for Federal or State office use)

APPROVED BY

[Signature]

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY

SEP 7 1984

SEP 07 1984

Artesia, NEW MEXICO

*See Instructions on Reverse Side