

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
ARTESIA, OFFICE

RECEIVED BY

SUBMIT IN TR. DATE*

AUG 06 1984

(See instructions on reverse side)

Form approved.
Budget Bureau No. 1004--0136
Expires August 31, 1985

30-015-24953

5. LEASE DESIGNATION AND SERIAL NO.

NM-53219

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Being Communitized

8. FARM OR LEASE NAME

CHAMA FED COM

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

Sec. 11-22S-24E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

1A. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

B. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

FLORIDA EXPLOFATION COMPANY

(Jerry Gentry)

(303-696-7482)

3. ADDRESS OF OPERATOR

3151 South Vaughn Way (Suite 200), Aurora, CO 80014

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

780' FNL & 1350' FEL of Section

At proposed prod. zone

same

(Unit B)

(NW $\frac{1}{4}$ NE $\frac{1}{4}$)

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

13 air miles west of Carlsbad, NM

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

780' / Com. Area

16. NO. OF ACRES IN LEASE

2235.37

17. NO. OF ACRES ASSIGNED
TO THIS WELL

320 (N $\frac{1}{2}$)

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

NA

19. PROPOSED DEPTH
9000' Penn

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4095' G.L.

22. APPROX. DATE WORK WILL START*

August 15, 1984

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
20"	16"	43.0#	± 30'	Sufficient to circulate
12 $\frac{1}{4}$ " & 11"	8 5/8"	24.0#	± 1700' / 1400'	Sufficient to circulate
7 7/8"	4 1/2"	11.6#	± 9000'	± 300 sacks

Pay zone will be selectively perforated and stimulated as needed for optimum production.

Attached are: 1. Well Location & Acreage Dedication Plat
2. Supplemental Drilling Data
E. Surface Use Plan

Post ID-1
8-10-84
API + BK

This unorthodox location was staked because of very rugged topography.
Application for approval of the unorthodox location is being filed with
the NMOC.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

James A. Knauf

TITLE

Agent

DATE

July 27, 1984

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

8-3-84

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS

ATTACHED

Subject to Unorthodox
Like Approval location

*See Instructions On Reverse Side