Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 State of New Mexico
Energy, Minerals and Natural Resources Department

"AUG 2 7 1993

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Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Q (, D.

I.	REQUEST	FOR ALLOWA ANSPORT O	BLE AND AUTH IL AND NATURA	L GAS					
Operator Nearburg Producing		We	Well API No. 30-015-24953						
P. 0. Box 823085,	Dallas Texas	75382-3089	5	····					
Reason(s) for Filing (Check proper box)	73302 300.	Other (Please	e explain)					
New Well		in Transporter of:	Change of	Operator					
Change in Operator	Oil Casinghead Gas	Dry Gas	Well Shut-	-In	9-1-93				
If change of operator give name	inron Oil & Ga		P. O. Box 2267			9702			
II. DESCRIPTION OF WEL			. T OT DOX CEO	, marane	i, lexas i	3102			
Lease Name	ing Formation	of Lease No.							
Chama Federal Com		McKittric	k Hills - Cisc	o %	e, Federal oxig	I	3219		
Unit Letter B	. 780	Feet Emm The	north Line and 1	350		0264			
	-		Line and	.330	Feet From The	east	Line		
Section 11 Towns		Range 24E	, NMPM,	Eddy			County		
III. DESIGNATION OF TRA Name of Authorized Transporter of Oil	NSPORTER OF C	IL AND NATU							
	or coalse		Address (Give address	to which approve	ed copy of this form	is to be ser	ਪ)		
Name of Authorized Transporter of Cas	Address (Give address to which approved copy of this form is to be sent)								
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rge. 22S 24E	Is gas actually connecte	ed? Whe	n ?		·		
If this production is commingled with the IV. COMPLETION DATA	at from any other lease or	pool, give comming	ling order number:						
Designate Type of Completion		_	New Well Workov	er Deepen	Plug Back Sa	me Res'v	Diff Res'y		
Date Spudded	Date Compl. Ready to		Total Depth		P.B.T.D.		<u> </u>		
8-29-84 Elevations (DF, RKB, RT, GR, etc.)				10750 ¹ Top Oil/Gas Pay			8775'		
4095' GR Cisco			8104'		Tubing Depth	Tubing Depth 8063			
Perforations 8104'-8114', 8143'-8152', 10282'-10520'					Depth Casing S	Depth Casing Shoe			
0104 -0114 , 8143			CEL CELEBIO DEC	/	<u> </u>	10750)'		
HOLE SIZE	CASING A TI	JBING SIZE	CEMENTING REC	SAC	SACVE CENTENT				
12-1/2"	8	-5/8"	1410			SACKS CEMENT 770 SX Circ			
7-7/8*	4	-172"	10750'			657 sx			
						Par	+ ID-3		
V. TEST DATA AND REQUE	ST FOR ALLOW	ABLE	<u> </u>			9	-8-93		
OIL WELL (Test must be after	recovery of total volume	of load oil and must	be equal to or exceed top	allowable for th	is depth or be for f	∙Cl ull 24 hours	ng op		
Date First New Oil Run To Tank	Date of Test		Producing Method (Flow	v, pwnp, gas lift,	eic.)				
Length of Test	Tubing Pressure		Casing Pressure		Choke Size				
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.		Gas- MCF				
GAS WELL			<u> </u>						
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMC	Gravity of Cond	Gravity of Condensate				
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size				
I OPED ATOR CERTIFICATE OF CO.									
/I. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation			OILCO	NSERV.	אום אסודא	√ISI∩N	J		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			OIL CONSERVATION DIVISION			•			
and see or my amorecage and better.			Date ApprovedAU6 2 9 1993						
Signature Seames			ByORIGINAL SIGNED BY						
Signature Judy Teames Production Secretary Printed Name			MIKE WILLIAMS						
8-24-93 214-739-1778			Title SUPERVISOR, DISTRICT If						
Date Telephone No.			14.5 Ay + 14						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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