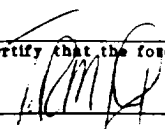


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FOR APPROVED
NM OIL CONSERVATION COMMISSION
Expires: December 31, 1991
DRAWER NO. 88210
ARTESIA NM 53219

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		2. NAME OF OPERATOR Nearburg Producing Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEP EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. REVS. <input type="checkbox"/> Other <input type="checkbox"/>		3. ADDRESS AND TELEPHONE NO. P. O. Box 823085, Dallas, Texas 75382-3085		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 780' FNL & 1,350' FEL At top prod. interval reported below At total depth		14. PERMIT NO. NA		12. COUNTY OR PARISH Eddy	
15. DATE SPUDDED 10/8/93		16. DATE T.D. REACHED NA		13. STATE NM	
17. DATE COMPL. (Ready to prod.) 11/19/93		18. ELEVATIONS (DF, RKB, RT, CE, ETC.)* 4,095' GR		19. ELEV. CASINGHEAD 4,095'	
20. TOTAL DEPTH, MD & TVD 10,750'		21. PLUG, BACK T.D., MD & TVD 8,045'		22. IF MULTIPLE COMPL. HOW MANY*	
23. INTERVALS DRILLED BY 0-10,750'		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 8,102' - 8,106' Cisco		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN None		27. WAS WELL CORDED No			
29. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1,410'	12-1/2"	770 sx Circ	None
4-1/2"	11.6#	10,750'	7-7/8"	657 sx	None
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2-3/8"	8,103'	NA			
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
8,102' - 8,106' (16 holes)			DEPTH INTERVAL (MD) 8,102'-8,106'		
			AMOUNT AND KIND OF MATERIAL USED 500 gallons 20% NEFE		
33. PRODUCTION					
DATE FIRST PRODUCTION 11/19/93	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - 375 Series Submersible			WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 11/21/93	HOURS TESTED 24	CHOKE SIZE NA	PROD'N. FOR TEST PERIOD 52	OIL—BBL. 30	GAS—MCF 342
FLOW. TUBING PRESS. NA	CASING PRESSURE NA	CALCULATED 24-HOUR RATE 52	OIL—BBL. 30	GAS—MCF. 342	WATER—BBL. 38
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented			TEST WITNESSED BY Company Representative		
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED 		TITLE Engineering Manager		DATE 11/23/93	

*(See Instructions and Spaces for Additional Data on Reverse Side)

GEOLOGIC MARKERS

[illegible]