

NM L CONS. COMMISSION  
Drawer DD  
Artesia, NM 88210

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NOV 13 1984

O. C. D.  
ARTESIA, OFFICE

Form Approved.  
Budget Bureau No. 42-R1424

Form 9-331  
Dec. 1973

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other  
well well

2. NAME OF OPERATOR

TXO Production Corp. ✓

3. ADDRESS OF OPERATOR

900 Wilco Bldg., Midland, TX 79701

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 660 FNL & 1980 FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) Drlg & Cmt

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6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Williamson Federal

9. WELL NO.

5

10. FIELD OR WILDCAT NAME

East Burton Flat Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 15, T-205, R-29 E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3295.9 GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spud 17 1/2 hole 8-19-84. Drlg 17 1/2" thru 8-20. Run 13 3/8 48# K-55 ST & C. Shoe set @ 400'. Centr @ 421, 301, 108. Cmt w/500sx "C" 2 % CACL Circ 42sx to pit. PD @ 9:45 a.m., 8-20. WOC. Test to 1000# OK. Drlg cmt, plug & shoe. 8-21 drlg 12 1/4 hole. 8-22 thru 9-17-84. 9-18 Run 8 5/8 scg to 3067. Pump 50 bbl cal seal pill & 1000 gal flocheck in front of cmt. Pmp 300sx Thickset w/2% CACI & 3250 sx HOWCO Lite w/10# gilsonite 8# salt & 1/4# flocele. Tail in 300sx "C" 2% CACL. PD @ 4:00 a.m. 9-18. TOC @ 2000'. Perf 6 squeeze holes @ 1975. Pmp 1000 gal flocheck, Pmp 300sx Thix-set, 2100 sx HOWCO Lite w/10# gilsonite w/8# salt. Tail w/300sx "C", 2% CACI. PD @ 3:30 a.m., 9-19-84. 9-19 TOC @ 875. Run 1" pipe to 869. Pmp 800sx "C" neat. Tag cmt @ 744. Pmp 1200sx "C" neat. 9-20 tag @ 550. Cmt w/264sx "C" neat. Circ 25 sx. PD @ 2:00 p.m. Test

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Engineer Assist. DATE 11-1-84

(This space for Federal or State office use)

APPROVED BY NOV 8 1984 TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

[Signature] NEW MEXICO

\*See Instructions on Reverse Side