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R CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-3568

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-	7. Unit Agreement Name NO 14-08-0001-12391 Burton Flat Deep Unit
2. Name of Operator MONSANTO OIL COMPANY	8. Farm or Lease Name Burton Flat Deep Unit
3. Address of Operator 1300 One First City Center, Midland, Texas 79701	9. Well No. 37
4. Location of well UNIT LETTER <u>R</u> 1980 FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>21 S</u> RANGE <u>27 E</u> N.M.P.M.	10. Field and Pool, or Wildcat Undesignated - Delaware
15. Elevation (Show whether DF, RT, GR, etc.) 3212' GR	12. County Eddy

1b. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☒ Completion

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/ 2/84 Spudded 17 1/2" hole.
11/ 3/84 Drlg to 602', set 13 3/8" 54#&48# csg @ 602' cmt w/600sx Circ 50sxWOC 18 hrs PU/held30mi
11/10/84 Drlg 12 1/2" hole to 2560' & set 8 5/8" csg. 39# & 24# csg @ 2558' & cmt. w/1400 sx cmt.
Circ 100 sx to surf. WOC 18 hrs pressured up 600# & held 30 min.
11/18/84 Drlg. 7 7/8" hole to 5650' & set 5 1/2" 15.5# csg @ 5412' cmt w/750 sx cmt. WOC 18 hrs
pressured up 600# held 30 min.
11/30/84 Perf 5222-5284 w/26 shots A/1500 gls 7 1/2% NEFE. Sd frac w/18k gls foam+18k gls 20/40 sd
& 10k gls 10/20 sd.
12/ 7/84 Set CIBP @ 5210' and dump 10' cmt PBD 5200'.
12/ 8/84 Perf 3730-3750 w/21 shots. A/1k gls 7 1/2% NEFE
12/11/84 Frac w/5k gls Foam + 9k gls 20/40 sd & 4k gls 10/20 sd.
12/14/84 Set CIBP @ 3695' dump 20' cmt. PBD 3675'.
Perf 3015-3030 w/16 shots. A/1k gls 7 1/2% NEFE.
12/18/84 Frac w/5k gls foam + 9k gls 20/40 sd & 4k gls 10/20 sd.
12/26/84 Perf 2790-2810 w/21 shots. A/1k gls 7 1/2% NEFE
12/27/84 Frac w/15k gls foam + 21k gls 20/40 sd & 14k gls 10/20 sd.
1/17/84 Set PU & start pumpg to frac tank.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Regional Production Manager DATE 1/30/85

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: