Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico

RECEIV\_ agy, Minerals and Natural Resources Department.

OIL CONSERVATION DIVISION

AUG 31 '89

Santa Fe, New Mexico 87504-2088

P.O. Box 2088

Form C-104 Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT III		exico 8/504-2088				
000 Rio Brazos Rd., Aztec, NM 87410	TO TRANSPORT OIL	BLE AND AUTHORIZA AND NATURAL GAS	ATION			
)perator >	fources, INC. (I)			Well API No.		
Addrese	,	10 TX 79702	<del></del>			
leason(s) for Filing (Check proper box)		Other (Please explain			•	
New Well Recompletion	Change in Transporter of: Oil Dry Gas					
Change in Operator 💢				Effective 8-1-89		
change of operator give name nd address of previous operator	Extor USA, MIDLA	IND TEX				
I. DESCRIPTION OF WELL					,	
rease Name  TR166 FEDELAC  Well No. Pool Name, Includin  FENTAN DE				Lease ederal or Fee		
Location Unit Letter		SOUTH Line and 66		t From The	EAST	Line
Section 7 Townsh	2/	P-E, NMPM,	Eda			County
						County
Name of Authorized Transporter of Oil	NSPORTER OF OIL AND NATU	Address (Give address to which				
KocH	BOX 1558 BRECKENRIGE TX 76074					
Name of Authorized Transporter of Casii  Al +7	nghead Gas or Dry Gas	Address (Give address to which	ch approved	copy of this form	is to be sen	1)
If well produces oil or liquids, give location of tanks.	Unit   Sec.   Twp.   Rge	Is gas actually connected?	?			
f this production is commingled with tha V. COMPLETION DATA	t from any other lease or pool, give comming	gling order number:				
Designate Type of Completion	Oil Well Gas Well	New Well   Workover	Deepen	Plug Back Sa	me Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		L
Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation		Top Oil Gas Pay		Tubing Depth		
Perforations	l		Depth Casing Shoe			
	TURING CASING ANI	D CEMENTING RECORL	)			· · · · · · · · · · · · · · · · · · ·
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SAÇKS CEMENT		ENT
					Part JD-3	
				2-8	1-89	
				chy	ap	
V. TEST DATA AND REQUI						
OIL WELL (Test must be after Date First New Oil Run To Tank	r recovery of total volume of load oil and mu  Date of Test	Producing Method (Flow, pu			Juli 24 how	rs.)
Frank of Trad	75.12 P	Casing Pressure		Choke Size		
Length of Test	Tubing Pressure					
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.		Gas- MCF		
GAS WELL				_ + =		
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of Condensate		
lesting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)		Choke Size		
VI. OPERATOR CERTIFI	ICATE OF COMPLIANCE	011.001	ICE D. 4	ATION		
I hereby certify that the rules and rep Division have been complied with a		OIL CON	NOEHV	AHONL	אפועוי	אוע
is true and complete to the best of n	Date Approve	AUG 3 1	UG 3 1 1989			
(Hus 111. WI	inghow				و د د د د د د د د د د د د د د د د د د د	
Signature NVis M. M.	orphew PRESIDEN	By	MIKE WE	LIANS		
Printed Name (4164 of 36) 19	749 415-6-87,050	Title			CTH	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.