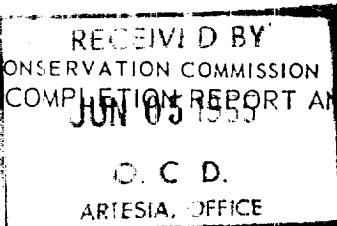


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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG



Form C-105
Revised 11-1-78

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
L-1648

14. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK D. F. RESVR. OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name

State CP

9. Well No.

2

10. Field and Pool, or Wildcat

Undesig. Bone Springs

2. Name of Operator
Cities Service Oil and Gas Corporation

3. Address of Operator
P.O. Box 1919 - Midland, Texas 79702

4. Location of Well
UNIT LETTER K LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM

THE West LINE OF SEC. 9 TWP. 21S RGE. 27E COUNTY Eddy

15. Date Spudded 12-15-84 16. Date T.D. Reached 1-07-85 17. Date Compl. (Ready to Prod.) Plugged and abandoned 18. Elevations (DF, RKB, RT, GR, etc.) 3232'GR 19. Elev. Casinghead ---

20. Total Depth 5350' 21. Plug Back T.D. _____ 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By Rotary Tools Cable Tools _____
0 - T.D. 5350'

24. Producing Interval(s), of this completion - Top, Bottom, Name _____

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run
CNL-LDT-NGT-Cal., DLL-MSFL-Cal.- Deviation Survey

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	455'	17-1/2"	650 sacks + 11 yds. Redi-mix	Circulated
8-5/8"	24 & 32#	2500'	12-1/4"	700 sacks	Circulated
5-1/2"	14#	5350'	7-7/8"	500 sacks	2642'

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

30. TUBING RECORD

PERFORATION RECORD (Interval, size and number)	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) Plugged and abandoned on 5-28-85 Well Status (Prod. or Shut-in)

Date of Test _____ Hours Tested _____ Choke Size _____ Oil - Bbl. _____ Gas - MCF _____ Water - Bbl. _____ Gas - Oil Ratio _____

Flow Tubing Press. _____ Casing Pressure _____ Calculated 24-Hour Rate _____ Oil - Bbl. _____ Gas - MCF _____ Water - Bbl. _____ Oil Gravity - API (Corr.) _____

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

35. List of Attachments

Above listed logs and Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Ray C. [Signature]

TITLE

Region Petroleum Engineer

DATE

6-03-85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 555'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand 2602'	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs 5054'	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Capitan 860'	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....
 No. 2, from.....to..... No. 5, from.....to.....
 No. 3, from.....to..... No. 6, from.....to.....

NO CORES OR DST'S WERE TAKEN

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.
 No. 2, from.....to.....feet.
 No. 3, from.....to.....feet.
 No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	505	505	Surface Rock & Red Beds				
505	628	123	Anhydrite				
628	997	369	Shale & Dolomite				
997	1813	816	Dolomite				
1813	2161	348	Sand & Dolomite				
2161	2500	339	Dolomite & Sand				
2500	2619	119	Lime				
2619	3029	410	Sand & Dolomite				
3029	3561	532	Sand, Lime & Shale				
3561	4039	478	Sand & Shale				
4039	4442	403	Sand, Shale & Lime				
4442	4859	417	Sand & Shale				
4859	5040	181	Shale & Sand				
5040	5350	310	Lime & Shale				
			T.D. 5350'				