

GAS - OIL RATIO TESTS

Operator: Liberty Oil and Gas Corporation
 Well: Avalon Bone Spring, East
 County: Eddy
 Lease Name: P. O. Drawer 810, New Roads, Louisiana 70760
 Type of Test: (X) Scheduled [Y] Special []

WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	T.B.G. PRESS.	DAILY ALLOWABLE	LENGTH OF TEST HOURS	Completion			GAS PER CU FT	
	U	S	T						R	WATER BBL/G	GRAV. OIL BBL/G		GAS OIL RATIO
4Y	L	24	20S	28E	09-28-85	F 26/64	90	24	6	44	22	200	9091/1
1	S	1	21S	27E	09-28-85	F 14/64	640	24	Trace	41	65	317	2523/1

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Orlando Wilkey
 (Sign here)
 Vice President

10-9-85
 (Date)

No well will be assigned an allowable greater than the amount of oil produced on the official test.
 During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 33 percent. Operator is encouraged to take advantage of this 33 percent tolerance in order that well can be assigned increased allowable when authorized by the Division.
 Gas volumes must be reported to MCF measured at a pressure base of 15.023 psia and a temperature of 60° F. Specific gravity base will be 0.62.
 Report casing pressure in lieu of tubing pressure for any well producing through casing.
 Mail original and one copy of this report to the Dallas office of the New Mexico Oil Conservation Division in accordance with 30-203 and appropriate pool rules.