District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico :gy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Instructions on back Submit to Appropriate District Office 5 Copies

■ AMENDED REPORT

I.	I	REQUEST	FUK A	LLUWAD	LE AND	AUTHOR	LAI	ION TO	IKANS	POKI		
¹ Operator name and Address									² OGRID	Number		
ARCO Permian									000			
P.O. Box 1089						³ Reason for h						
Eunice, NM 88231						S Bool News				CH 3-1-99		
4 API Number						⁵ Pool Name					ool Code	
30-0 30-015-25229			Indian Loafer Draw - Upper Penn						79122			
7 Property Code			8 Property Name					9 Well Number				
	<u>438.</u>				Hilltop	Federal					_1	
		Location	1	· · · ·								
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/Sout	h Line	Feet from th		West line	County	
<u>F</u>	11_	215	21E		1880	N.		1980		W	Eddy	
	1	Hole Loca				1		r 	1			
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/Sout	th Line	Feet from th	e East/	West line	County	
12 Lse Code	13 Pendua	ing Method Cod	14 (-28 (-	onnection Date	15 C 120	Permit Number	1 10	C-129 Effe	rin Data	17 C 1	29 Expiration Date	
Lse Code	" Piouuc	ing Method Cod	Gas C	Onnecuon Daw	1 C-127	Permit Number		. C-123 Euc	ctive Date		129 Expiration Date	
	1 Coo T	•							···			
III. Oil and	d Gas 1			-	20 Pe	20 2	10/6	1 2	י איז פיז פיז	nn T acetic		
OGRID	18 Transporter 19 Transporter Name OGRID and Address					20 POD 21 O/G			22 POD ULSTR Location and Description			
007057	53 Dage 54e3			<u></u> S	281	2812284 G			Same			
00/03/			spoint Park Dr., St 185			2012204 U						
		Atrium, Ho								1000	9 21 3	
										المقور		
										**	(\$),	
										and the second	73.1415.15 S	
								:		CENE.	AID AID	
		·· <u></u>							<u> </u>		्ड इं/	
									,		ah (V)	
	**************************************				511777				1.00	_	7.9 ^N /	
	والتالي									HZ (TV		
											<u> </u>	
IV. Produc	ced Wa	ter			24 200 11		170	-	- D	to A	TSD = 3	
IV. Produc	ced Wa				²⁴ POD U	USTR Location	and Des	scription	Post	to 11	103	
²³ POD)	Water Ta	ank		24 POD U	LSTR Location	and Des	scription	Post	16	103	
V, Well C	omplet	Water To		71.0					stf.	-16 Ma	103	
V, Well C	omplet	Water To		777		28 PBTI		29 Po	erforations	-16 Ma	FO 3 99 DHC, DC, MC	
V. Well C 25 Spud Dat 07/14/85	omplet	Water To	y Date	8348	TD	²⁸ PBTI 7498			erforations	16		
V, Well C 25 Spud Dat 07/14/85	omplet te	Water To	y Date	8348 g & Tubing Size	TD	²⁸ PBTI 7498 ³³ Dept	D th Set	29 Po	erforations	- 16 30 30 34 Sacks C	'ement	
V, Well C 25 Spud Dat 07/14/85	omplet	Water To	y Date	8348	TD	²⁸ PBTI 7498 ³³ Dept		29 Po	erforations	16	'ement	
V. Well C 25 Spud Dat 07/14/85 31 Ho	omplet te	Water To	y Date	8348 g & Tubing Size	TD	²⁸ PBTI 7498 ³³ Depi	D th Set	29 Po	erforations	- 16 30 30 34 Sacks C	Coment 80	
V. Well C. 25 Spud Dai 07/14/85 31 Ho	omplet te to to to 17-1/2 12-1/4	Water To	y Date	8348 g & Tubing Size 13-3/8	TD	²⁸ PBTI 7498 ³³ Depti 3	D th Set 87	29 Po	erforations	24 Sacks C	Sement 80 35	
V. Well C. 25 Spud Dai 07/14/85 31 Ho	omplet to Ole Sie 17-1/2 12-1/4 7-7/8	Water To	y Date	8348 g & Tubing Size 13-3/8 8-5/8	TD	28 PBTI 7498 33 Dept 3 16	20 th Set 87 586 348	29 Po	erforations	34 Sacks C	Sement 80 35	
V. Well C. 25 Spud Dat 07/14/85 31 Ho	Complet to Cole Sie 17-1/2 12-1/4 17-7/8 5	Water Tolon Data 26 Ready 08/25/94	y Date	8348 g & Tubing Size 13-3/8 8-5/8	TD	28 PBTI 7498 33 Dept 3 16	D th Set 87	29 Po	erforations	34 Sacks C	Sement 80 35	
V. Well C. 25 Spud Dai 07/14/85 31 Ho	Complet Cole Sie 17-1/2 12-1/4 7-7/8 5 Cest Dat	Water Tolon Data 26 Ready 08/25/94	y Date 32 Casing	8348 g & Tubing Size 13-3/8 8-5/8	TD	28 PBTI 7498 33 Dept 3 16	20 th Set 87 586 348	29 Po	erforations 7178	34 Sacks C 199 15:	**************************************	
V. Well C 25 Spud Dat 07/14/85 1 1 VI. Well T	Complet Cole Sie 17-1/2 12-1/4 7-7/8 5 Cest Dat	Water Tollion Data 26 Ready 08/25/94	y Date 32 Casing	8348 g & Tubing Size 13-3/8 8-5/8 5 2-7/8	TD	²⁸ PBTI 7498 ³³ Depti 3 16 83	20 th Set 87 586 348	²⁹ P. 6194	erforations 7178	34 Sacks C 199 15:	Sement 80 35 50	
V. Well C. 25 Spud Date 07/14/85 31 He 1 VI. Well T. 35 Date New 6	omplet to to to 17-1/2 12-1/4 7-7/8 5 Test Dat	Water Tollion Data 26 Ready 08/25/94 28 Gas Delivery	y Date 32 Casing	8348 g & Tubing Size 13-3/8 8-5/8 5 2-7/8	TD	28 PBTI 7498 33 Dept 3 16 83 60	20 th Set 87 586 348	29 p. 6194-	erforations 7178	34 Sacks C 199 15: 21	Cement 80 35 50 Csg. Pressure	
V. Well C 25 Spud Dat 07/14/85 1 1 VI. Well T	omplet to to to 17-1/2 12-1/4 7-7/8 5 Test Dat	Water Tollion Data 26 Ready 08/25/94	y Date 32 Casing	8348 g & Tubing Size 13-3/8 8-5/8 5 2-7/8	TD	²⁸ PBTI 7498 ³³ Depti 3 16 83	20 th Set 87 586 348	²⁹ P. 6194	erforations 7178	34 Sacks C 199 15: 21	Sement 80 35	
V. Well C. 25 Spud Date 07/14/85 31 He 1 VI. Well T. 35 Date New 441 Choke Size	Complet to to 17-1/2 12-1/4 7-7/8 5 Test Dat Oil	Water Taion Data 26 Ready 08/25/94 28 Gas Delivery	y Date 32 Casing	8348 g & Tubing Size 13-3/8 8-5/8 5 2-7/8 37 Test Date 43 Water	TD	28 PBTI 7498 33 Dept 3 16 83 60 38 Test Length	87 586 348 017	29 P. 6194-	erforations 7178	³⁴ Sacks C 19 15: 21	Cement 80 35 50 Csg. Pressure	
V. Well C. 25 Spud Date 07/14/85 31 He 1 VI. Well T. 35 Date New 41 Choke Size 47 I hereby certific complied with an	complet to	Water Tolon Data 26 Ready 08/25/94 26 Gas Delivery 42 Oil ules of the Oil Conformation given	y Date 32 Casing	8348 g & Tubing Size 13-3/8 8-5/8 5 2-7/8 37 Test Date 43 Water	FD een	28 PBTI 7498 33 Dept 3 16 83 60 38 Test Length	th Set 87 586 348 017	29 P. 6194- 59 Tbg. Pr 45 AO	erforations 7178 essure	³⁴ Sacks C 19 15: 21: 40 TISION	Cement 80 35 50 Csg. Pressure	
V. Well C. 25 Spud Date 07/14/85 31 He 1 VI. Well T 35 Date New 41 Choke Size 47 I hereby certific complied with an the best of my kn	complet to	Water Tolon Data 26 Ready 08/25/94 28 Gas Delivery 42 Oil ules of the Oil Conformation given and belief.	y Date 32 Casing y Date onservation above is tru	8348 g & Tubing Size 13-3/8 8-5/8 5 2-7/8 37 Test Date 43 Water Division have be and complete	FD een	28 pBTI 7498 33 Dept 3 16 83 60 38 Test Length 44 Gas	87 586 348 017	29 p. 6194- 39 Tbg. Pr 45 AO	erforations 7178 essure	**Sacks C 199 15: 21:	Cement 80 35 50 Csg. Pressure Test Method	
V. Well C 25 Spud Dat 07/14/85 31 Ho 1 1 VI. Well T 35 Date New 41 Choke Size 47 I hereby certific complied with an the best of my kn Signature:	complet to	Water Tolon Data 26 Ready 08/25/94 28 Gas Delivery 42 Oil ules of the Oil Conformation given and belief.	y Date 32 Casing	8348 g & Tubing Size 13-3/8 8-5/8 5 2-7/8 37 Test Date 43 Water Division have be and complete	een to Approv	28 pBTI 7498 33 Dept 3 16 83 60 38 Test Length 44 Gas	87 586 348 017	29 P. 6194- 59 Tbg. Pr 45 AO	erforations 7178 essure	**Sacks C 199 15: 21:	Cement 80 35 50 Csg. Pressure	
V. Well C. 25 Spud Date 07/14/85 31 Ho 1 1 VI. Well T. 35 Date New of the complied with an the best of my kn Signature: Printed name:	completive cole Sie 7-1/2 2-1/4 7-7/8 5 Test Dat Oil fy that the range ledge are	Water Tolon Data 26 Ready 08/25/94 08/25/94 28 Gas Delivery 42 Oil ules of the Oil Conformation given and belief.	y Date 32 Casing y Date onservation above is tru	8348 g & Tubing Size 13-3/8 8-5/8 5 2-7/8 37 Test Date 43 Water Division have be and complete	FD een	28 pBTI 7498 33 Dept 3 16 83 60 38 Test Length 44 Gas	87 586 348 017	29 p. 6194- 39 Tbg. Pr 45 AO	erforations 7178 essure	**Sacks C 199 15: 21:	Cement 80 35 50 Csg. Pressure Test Method	
V. Well C. 25 Spud Date 07/14/85 31 Ho 1 1 VI. Well T. 35 Date New of the complied with an the best of my kn Signature: Printed name: Kellie D. Title:	completive cole Sie 17-1/2 12-1/4 17-7/8 5 Test Dat Oil fy that the rad that the incompledge are Murr 1sl	Water Tolon Data 26 Ready 08/25/94 08/25/94 28 36 Gas Delivery 42 Oil ules of the Oil Conformation given and belief.	y Date 32 Casing y Date onservation above is tru	8348 g & Tubing Size 13-3/8 8-5/8 5 2-7/8 37 Test Date 43 Water Division have be and complete	een to Approv	28 pBTI 7498 33 Dept 3 16 83 60 38 Test Length 44 Gas	11. CO	29 P. 6194- 9 Tog. Pr 45 AO	erforations 7178 Pessure	**Sacks C 199 15: 21:	Cement 80 35 50 Csg. Pressure Test Method	
V. Well C. 25 Spud Date 07/14/85 31 He 1 VI. Well T. 35 Date New 41 Choke Size 47 I hereby certific complied with an the best of my kn Signature: Printed name: Kellie D. Title: Administra	completive cole Sie 17-1/2 12-1/4 17-7/8 5 Test Dat Oil fy that the rad that the incompledge are Murr 1sl	Water Tolon Data 26 Ready 08/25/94 08/25/94 28 36 Gas Delivery 42 Oil ules of the Oil Conformation given and belief.	y Date 32 Casing y Date onservation above is tru	8348 g & Tubing Size 13-3/8 8-5/8 5 2-7/8 37 Test Date 43 Water Division have been and complete	een to Approv	28 pBTI 7498 33 Dept 3 16 83 60 38 Test Length 44 Gas Ord by: ORIGI	11. CO	29 p. 6194- 39 Tbg. Pr 45 AO	erforations 7178 Pessure	**Sacks C 199 15: 21:	Cement 80 35 50 Csg. Pressure Test Method	
V. Well C 25 Spud Date 07/14/85 31 Ho 1 1 VI. Well T 35 Date New 1 41 Choke Size 47 I hereby certific complied with an the best of my kn Signature: Printed name: Kellie D. Title:	completive cole Sie 17-1/2 12-1/4 17-7/8 5 Test Dat Oil fy that the rad that the incompledge are Murr 1sl	Water Tolon Data 26 Ready 08/25/94 08/25/94 28 36 Gas Delivery 42 Oil ules of the Oil Conformation given and belief.	y Date 32 Casing y Date onservation above is tru	8348 g & Tubing Size 13-3/8 8-5/8 5 2-7/8 37 Test Date 43 Water Division have be and complete	een to Approv	28 pBTI 7498 33 Dept 3 16 83 60 38 Test Length 44 Gas Ord by: ORIGI	11. CO	29 P. 6194- 9 Tog. Pr 45 AO	erforations 7178 Pessure	**Sacks C 199 15: 21:	Cement 80 35 50 Csg. Pressure Test Method	
V. Well C 25 Spud Date 07/14/85 31 Ho 1 1 VI. Well T 35 Date New 41 Choke Size 47 I hereby certific complied with an the best of my kn Signature: Printed name: Kellie D. Title: Administra Date: 3-/-	formplet to	Water Tolon Data 26 Ready 08/25/94 08/25/94 28 36 Gas Delivery 42 Oil ules of the Oil Conformation given and belief.	y Date 12 Casing y Date y Date onservation above is tru Phone: 50:	8348 g & Tubing Size 13-3/8 8-5/8 5 2-7/8 37 Test Date 43 Water Division have be and complete	een to Approv	28 pBTI 7498 33 Dept 3 16 83 60 38 Test Length 44 Gas Ord by: ORIGINATION	11. CO	29 P. 6194- 9 Tog. Pr 45 AO	erforations 7178 Pessure	**Sacks C 199 15: 21:	Cement 80 35 50 Csg. Pressure Test Method	
V. Well C 25 Spud Date 07/14/85 31 Ho 1 1 VI. Well T 35 Date New 41 Choke Size 47 I hereby certific complied with an the best of my kn Signature: Printed name: Kellie D. Title: Administra Date: 3-/-	formplet to fole Sie 7-1/2 2-1/4 7-7/8 5 Test Dat Oil fy that the rad that the incompledge are Murrisl ative As 99/ pange of op	Water Tolon Data 26 Ready 08/25/94 28 Gas Delivery 42 Oil ules of the Oil Conformation given and belief.	Date 32 Casing y Date Onservation above is tru Phone: 50:	8348 g & Tubing Size 13-3/8 8-5/8 5 2-7/8 37 Test Date 43 Water Division have be and complete	een to Approv	28 pBTI 7498 33 Dept 3 16 83 60 38 Test Length 44 Gas Ord by: ORIGINATION	11. CO	29 P. 6194- 9 Tog. Pr 45 AO	erforations 7178 Pessure	**Sacks C 199 15: 211	Cement 80 35 50 Csg. Pressure Test Method	