Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

HELEIVED

AUG - 2 1993

Revised 1-1-89
See Instructions
at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

C. (, D. Santa Fe, New Mexico 87504-2088

I.	REQUEST									
Operator	TO TRANSPORT OIL AND NATU					Well API No.				
Collins & Ware, Inc		30-015-25243								
303 W.Wall, Ste. 22 Reason(s) for Filing (Check proper b	00, Midland,	TX 7970	)1	<del></del>						
New Well		ge in Transpo			ner (Please expl	ain)				
Recompletion Change in Operator	. U									
If change of operator give name and address of previous operator	Casinghead Gas	Conden	isate XX			<u> </u>				
II. DESCRIPTION OF WE										
Lease Name Happy Valley Fed. Co		ing Formation			of Lease No.					
Location		парр	y vali	ey Wolfc	amp	State	, received of the	MM 59	378	
Unit LetterG	. 1780	Feel Fro	om The	No. Lin	e and 1830	F	eet From The	East	Line	
Section 28 Tow	miship 22S	Range	26E	, אז	мрм, Еф	dy			County	
III. DESIGNATION OF TR	ANSPORTER OF	OIL ANI	NATU	RAL GAS	<del></del>	<del></del>				
Pride Pipeline Co.	XX	Address (Give address to which approved copy of this form is to be sent) POB 2436, Abilene, TX 79604								
Name of Authorized Transporter of C	ne of Authorized Transporter of Casinghead Gas or Dry Gas				Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. 122S	Rge.  26E	Is gas actually connected? When?						
If this production is commingled with IV. COMPLETION DATA	that from any other lease	or pool, give		ing order numb	жг:				<del></del>	
Designate Type of Complete	on - (X)	'ell G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready	lo Prod.	-	Total Depth			P.B.T.D.	<u>L</u>		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations						·-·	Depth Casing Shoe			
	TUBING	G, CASIN	G AND	CEMENTIN	IG RECORI	)		<del></del>		
HOLE SIZE CASING & TUBING SIZE					DEPTH SET		9	ACKS CEME	ENT	
				<del></del>						
V. TEST DATA AND REQU	EST FOR ALLOW	VABLE								
OIL WELL (Test must be after Date First New Oil Run To Tank	er recovery of total volum	e of load oil	and must b	se equal to or e	xceed top allow	able for this	depth or be f	or full 24 hour	s.)	
·	Date of Test	Date of Test			hod (Flow, pum	ip, gas lift, et	c.)			
Length of Test	Tubing Pressure	Tubing Pressure					Choke Size			
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water - Bbis.			Gas- MCF		
GAS WELL			h.							
Actual Prod. Test - MCF/D	Length of Test	Length of Test			Bbis. Condensate/MMCF			Gravity of Condensate		
Testing Method (pilot, back pr.)	Tubing Pressure (Shu	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Max Guerry  Regulatory Mgr.				OIL CONSERVATION DIVISION  Date Approved						
Printed Name  7-30-93  Printed Name  7-30-93  Printed Name  Title  7-30-93  Telephone No.				Title MIKE WILLIAMS SUPERVISOR, DISTRICT II						
	I Cit	ephone No.	(1							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.