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Form 3160-S
(June 1990)

AUG 12 11 22 AM '93

UNITED STATES

SEP - 1 1993

CARLSBAD
AREADEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 19935. Lease Designation and Serial No.
NM 59378

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Happy Valley Fed. Com. #

9. API Well No.

3001525243

10. Field and Pool, or Exploratory Area

Happy Valley Strawn (

11. County or Parish, State

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SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Collins & Ware, Inc. ✓

3. Address and Telephone No.

303 W. Wall, Suite 2200, Midland, Texas 79701 (915) 687-3435

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1780' FNL & 1830' FEL of Sec. 28, T-22-S, R-26-E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

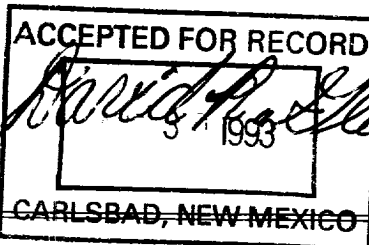
TYPE OF ACTION

☐ Abandonment☐ Recompletion☐ Plugging Back☒ Casing Repair☐ Altering Casing☐ Other☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut-Off☐ Conversion to Injection☐ Dispose Water

(Note: Report results of multiple completions, Completion or Recompletion Report and

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directional give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- Workover determined casing parted at appx. 1842' KB and possible holes in casing a approximately 5432' KB.
- Repaired parted casing by cemented with 425 sx. cement using Halliburton casing alignment tool. Tested to 1000 psig after drilling out with no loss of pressure in ten minutes.
- Repaired holes in casing by squeezing with 100 sx. cement. Tested to 1000 psig after drillin out with no pressure loss in 15 minutes.
- Ran tubing and packer; set packer at appx. 9100' KB. Swabbed well to restore to production
- This operation was completed June 25, 1993.



14. I hereby certify that the foregoing is true and correct

Signed

(This space for Federal or State office use)

Title Agent for Collins & Ware, Inc.

Date

8-11

Approved by

Conditions of approval, if any:

Title

Date