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JUL 21 1985

UNITED STATES

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Drawn ID

Antonia, NM 48910

O. C. P.
ARTESIA OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR

J.M. Huber Corporation

3. ADDRESS OF OPERATOR

1900 Wilco Bldg., Midland, TX 79701

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 2310' FSL & 990' FEL of Sec. 12

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☐

(other) Spud, Cement Surface Casing & press. test

5. LEASE

NM-4987

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal "12"

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

NW Fenton Delaware

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 12, T21S, R27E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

14. API NO.

30-015-25288

15. ELEVATIONS (SHOW DF, KDB, AND WD)

GL = 3183.3'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/2/85 Drill 44' of 24" conductor hole, set 44' of 20" conductor casing and cmtd w/5 yds Redimix.

6/3/85 MIRU LaRue Drilling Co. Rig #2. Spud 17½" hole @ 4:00 PM MST 6/3/85.

6/4/85 Drill 505' w/17½" bit, circ hole, RIH w/461' 13-3/8", 54.5#, K-55, ST&C csg, could not get casing deeper than 461', Joe Mirbal & Don Tanner w/BLM gave wellsite approval to cmt csg at 461'. Cmtd csg w/530 sx Class "C" containing 2% CaCl2 & ¼" Flocele per sk. Plug down @ 10:00 PM MST 6/4/85.

6/5/85 WOC 18 hrs, install BOP, press test BOP & 13-3/8" csg to 1000 psi for 30 min, test OK.

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED


Robert R. Glenn

TITLE

District Prod. Mgr
(915) 682-3794

DATE

June 6, 1985

(This space for Federal or State office use)

APPROVED BY

ACCEPTED FOR RECORD

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JUL 1 1985

*See Instructions on Reverse Side

CARLSBAD, N.M.