TOTALE UP IN W MEXICO

(Date)

ENERGY AND MINERALS DEPARTMENT

DISTRIBUTION			
BANTAFE			
FILE			
V.8.0.8.			
LAND OFFICE			
TRANSPORTER	OIL		
	G AS		
OPERATOR			
PROBATION OFFICE			

SOUTH CONSERVATION DIVISION P. O. BOX 2088

D

SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

Separate Forms C-104 must be filed for each pool in multiply completed wells.

REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSP	ORT OIL AND NATURAL GAS
The Superior Oil Company	
9 Greenway Plaza, Suite 2700, Houston, T	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well Change in Transporter of:	n . Tarking Milayahia fan 500 hhi
Recompletion Oil Dry	Request Testing Allowable for 500 bbl.
Change in Ownership Casinghead Gas Co	indensate
If change of ownership give name and address of previous owner	Callering Control of the Control of
TI DESCRIPTION OF WELL AND LEASE	negation Kind of Lease Lease No.
Lease Name	
Government "D" 8 Fenton - Delaw	vare, NW State, Federal Brief Mil-17033
Location	1000 Fact
Unit Letter B : 660 Feet From The North Line	e and 1980 Feet From The East
210	27E , NMPM, Eddy County
Line of Section 12 Township 215 Range 2	C/E , NMPM, Eddy
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL	GAS Againess (Give address to which approved copy of this form is to be sent)
Kame of Authorized Hamponia	Box 1183, Houston, TX 77001
The Permian Corporation Name of Authorized Transporter of Casinghead Gas (X) or Div Gas	Address (Give address to which approved copy of this form is to be sent)
	Phillips Bldg., Bartlesville, OK 74004
Phillips Petroleum Company Unit Sec. Twp. Rge.	Is gas actually connected? When
If well produces of or liquids, are location of tanks. NE/NW 12 21S 27E	No !
If this production is commingled with that from any other lesse or pool,	give commingling order number:
NOTE: Complete Parts IV and V on reverse side if necessary.	
	OIL CONSERVATION DIVISION
VI. CERTIFICATE OF COMPLIANCE	OEC 20 1985
I hereby certify that the rules and regulations of the Oil Conservation Division have	APPROVED UEG EG 1000 . 19
been complied with and that the information given is true and complete to the best of my knowledge and belief.	Onginal Simple Sy
my knowledge and senes.	
	TITLEUSKCE!!
	This form is to be filed in compliance with RULE 1104.
Vaney xawis	If this is a request for allowable for a newly drilled or despense
MODE PRODUCTED A N. N. (Signature)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
EN AIR ALL FOR THE LOCAL CO.	All sections of this form must be filled out completely for allow
(Tule)	able on new and recompleted wells.
12-27-85	Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Designate Type of Comple		X X	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resty.	Diff. Res'y	
Date Spudded 8-15-85	Date Compl. Ready to Prod. 11-26-85		Total Depth 5666			P.B.T.D.	P.B.T.D.			
Elevetions (DF, RKB, RT, GR, etc.,		Name of Producing Formation Delaware		Top Oil/Gas Pay 2832			Tubing Depth SN @ 3093			
Perforations 2832-3096							Depth Casing Shoe			
		LUBING,	CASING, AN	D CEMENTI	NG RECOR	D	_ 			
HOLE SIZE	CASING & TUBING SIZE			DEPTH SE	Ţ	SACKS CEMENT				
171/2		13-3/8		665			900x (1188 cf)			
124	8-5/8		2615			1500x (1598 cf)				
7-7/8		5½			5666			771 cf)		
OIL WELL Date First New Oil Run To Tanks	Date of Teet		ible for skle de	after recovery of total volume of load oil and must be equal to or exceed top epth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)					ee top attou	
Length of Teet	Tubing Pressure		Casing Pres	Casing Pressure		Choke Size				
Actual Prod. During Test	Oll-Bals.			Water - Bhis.			Gas • MCF			
	 			<u> </u>						
AS WELL										
AS WELL Actual Prod. Tests MCF/D	Length of Tea	i		Bhis. Conde	ensate/MMCF		Gravity of C	ondenagte		