

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved
Budget Bureau No. 1004-0137
Expires August 31, 1985

25F

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		2. NAME OF OPERATOR Mobil Producing TX & NM Inc.		3. ADDRESS OF OPERATOR 9 Greenway Plaza, Suite 2700, Houston, TX 77046		4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations) At surface 2310 FSL & 2170 FEL At top prod. interval reported below Same At total depth Same		5. LEASE DESIGNATION AND SERIAL NO. NM-17095		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME Government "D"		9. WELL NO. 14		10. FIELD AND POOL, OR WILDCAT Undesignated-Delaware		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 1, T-21S, R-27E		12. COUNTY OR PARISH Eddy		13. STATE New Mexico					
15. DATE SPUDDED 5-8-86		16. DATE T.D. REACHED 5-17-86		17. DATE COMPL. (Ready to prod.) 10-22-86		18. ELEVATIONS (DF, RKB, RT, OB, ETC.)* KB-3201		19. ELEV. CASINGHEAD 3188		20. TOTAL DEPTH, MD & TVD 3200		21. PLUG BACK T.D., MD & TVD 3150		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →		ROTARY TOOLS X		CABLE TOOLS		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2779-3042 Delaware		25. WAS DIRECTIONAL SURVEY MADE NO		26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Sp/Neutron, Dual GR/Micro GR		27. WAS WELL CORRED NO	
29. CASING RECORD (Report all strings set in well)																													
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED																			
13-3/8		54.5#		535		17-1/2		400x C (528 cf)		Circ. 20x																			
5-1/2		40.5#		1460		12-1/4		250x TLW & 200x C		Circ. 75X																			
						9-7/8		Neat (717 cf)																					
						6-3/4																							
30. LINER RECORD																													
SIZE		TOP (MD)		BOTTOM (MD)		BACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)															
7-5/8		1150		2450		350x C Neat				2-7/8		2983		2756															
5-1/2		2172		3200		125X C Neat				SN @ 2947																			
31. PERFORATION RECORD (Interval, size and number)																													
Perf Delaware 3032-3042 w/1JSPF (11 holes) Perf Delaware 2842-2915 w/1JSPF (31 holes) Perf Delaware 2779-2784 w/1JSPF (6 holes)																													
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																													
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED																											
3032-3042		Acid w/1600 gal 7-1/2% HCL & RCNBS. SWF w/18000 gal Terra-Frac T-30 & 33500# 20/40/ottawa sd.																											
33. PRODUCTION																													
DATE FIRST PRODUCTION 10-22-86		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) 2-1/2"x2"x24' Pump		WELL STATUS (Producing or shut-in) S.I. 10-22-86																									
DATE OF TEST NO TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO															
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)																	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)																													
35. LIST OF ATTACHMENTS Logs																													
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																													
SIGNED Gladys M. Sultana		TITLE Authorized Agent		DATE 12-12-86																									

RECEIVED BY
DEC 22 1986
O. C. D.
ARTESIAN OFFICE
5-8-86

DEC 16 1986
JMU

CARLSBAD, NEW MEXICO

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	GEOLOGIC MARKERS	
					MEAS. DEPTH	TRUE VERT. DEPTH
Capitan Delaware Cherry Canyon	1254 2776 2960	2776 2960 3200	Limestone-Dolomite Sand-Shale-Limestone Sand-Limestone			

38.