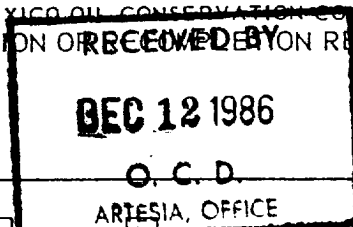


NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	☒
LAND OFFICE	☒
OPERATOR	☒

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG



Form C-105
Revised 11-1-84

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E-10170

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Low State
9. Well No.
2

2. Name of Operator
BHP PETROLEUM COMPANY, INC.
3. Address of Operator
1300 One First City Center Midland, TX 79701
4. Location of Well

10. Field and Pool, or Wildcat
Indian Basin
12. County
Eddy

UNIT LETTER M LOCATED 330 FEET FROM THE West LINE AND 330 FEET FROM THE South LINE OF SEC. 36 TWP. 21S RGE. 23E NMPM

15. Date Spudded 10/27/86 16. Date T.D. Reached 11/18/86 17. Date Compl. (Ready to Prod.) 12/4/86 18. Elevations (DF, RKB, RT, GR, etc.) 3851' GL 19. Elev. Casinghead
20. Total Depth 7415' 21. Plug Back T.D. 7396' 22. If Multiple Compl., How Many
23. Intervals Drilled By Rotary Tools Cable Tools X

24. Producing Interval(s), of this completion - Top, Bottom, Name
7356-72' Cisco 25. Was Directional Survey Made no

26. Type Electric and Other Logs Run GR-Neutron-Density, GR-Sonic GR/CCL 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5#	325	17 1/2	370	
9 5/8	36 0#	2000	12 1/4	650	
7	26	7415	8 3/4	200	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 3/8	7306	7306

31. Perforation Record (Interval, size and number)
4"- 4 SPF 7356-7372 (64 holes total)
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL 7400 AMOUNT AND KIND MATERIAL USED 250 gals 10% acetic acid

33. PRODUCTION
Date First Production 12/5/86 Production Method (Flowing, gas lift, pumping - Size and type pump) Flow Well Status (Prod. or Shut-in) SI
Date of Test 12/5/86 Hours Tested 24 Choke Size 11/64 Prof'n. For Test Period 0 Oil - Bbl. 450 Gas - MCF 0 Water - Bbl. 0 Gas - Oil Ratio
Flow Tubing Press. 900 Casing Pressure 0 Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By Cecil Patterson

35. List of Attachments
DST #1 Logs (4)

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED B. E. Brown TITLE Regional Manager DATE 12/10/86

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on a state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____	T. Ogj Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>464'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Carbonate <u>2180'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>3874'</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>6388'</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>7316'</u>	T. _____	T. Penn. "A" _____	T. _____

No. 1, from 7356 to 7372 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	230	230	Surf rock & lm				
230	6495	6265	Lime				
6495	7400	905	Lm & sh TD				