

'90 JAN 18 AM 9 23

FEB 14 '90

NOTICE OF ASSIGNMENT OF ALLOWABLE TO A GAS WELL

ALBUQUERQUE, OFFICE

The operator of the following well has complied with all the requirements of the Oil Conservation Division and the well is hereby assigned an allowable as shown below.

Date of Connection 5-18-88 Date of First Allowable or Allowable Change 5-18-88
Purchaser Marathon Oil Co. Pool Indian Basin Upper Penn
Operator Musselman, Owen & King Op. Inc. Lease Smith Federal
Well No. 2 Unit Letter L Sec. 1 Twp. 22 Range 23
Dedicated Acreage 673.32 Revised Acreage = Difference _____
Acreage Factor 1.05 Revised Acreage Factor _____ Difference _____
Deliverability _____ Revised Deliverability _____ Difference _____
A x D Factor _____ Revised A x D Factor _____ Difference _____

New Connection

W. J. LeMay OGD District No. II

CALCULATION OF SUPPLEMENTAL ALLOWABLE

Previous Status Adjustments						REMARKS
MONTH	% OF MO.	PREV. ALLOW.	REV. ALLOW.	PREV. PROD.	REV. PROD.	
April						
May		1988	22283	29035		
June			66475	88760		
July			97998	95770		
August			117002	88845		Allowable Jan. 1990 = 184384
September			169676	92538		Allowable Feb. 1990 = 123799
October			180316	93555		
November			154818	92113		
December			138250	90951		
January		1989	174623	96872		
February			175143	78028		
March			158871	85082		
April			112309	85185		
May			116179	92766		
June			109367	118949		
July			108525	102692		
August			99601	-0-		
September			149620	121782		
October			145791	103022		
November			136933	111220		
December			124123	105078		
TOTALS			2557903	772243		
Allowable Production Difference				785660+		
Schedule O/U Status				--		
Feb. Revised	Dec.	O/U Status		785660+		Effective In March Schedule
						Current Classification N To

Note: All gas volumes are in MCF @ 15.025 psia.

WILLIAM J. LEMAY, Division Director

By Richard L. Brown