Appropriate Dathol Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Dept. ant

## OIL CONSERVATION DIVISION

RECEIVED

Form C-104
Revised 1-1-89
See Instructions
at Bostom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION ASSESSION, OFFICE TO TRANSPORT OIL AND NATURAL GAS  WILL PRINCE TO TRANSPORT OIL AND NATURAL GAS  WILL PRINCE COMPANY.  REQUEST FOR ALLOWABLE AND AUTHORIZATION ASSESSION.  RECORD TO TRANSPORT OIL AND NATURAL GAS  WILL PRINCE COMPANY.  ON THE MEZZANINE, TULSA, OK 74.03–3708  SANUR FIRED CALL PRINCE OMPANY.  ON THE MEZZANINE, TULSA, OK 74.03–3708  DAMES A DOPPICE OF THE MEZZANINE, TULSA, OK 74.03–3708  DAMES A DOPPICE OF THE MEZZANINE, TULSA, OK 74.03–3708  DAMES A DOPPICE OF THE MEZZANINE, TULSA, OK 74.03–3708  DEFECTIVE 4/1/90  SANE AS ABOVE  LASE NO.  ON THE MEZZANINE, TULSA, OK 74.03–3708  DEFECTIVE 4/1/90  SANE AS ABOVE  LASE NO.  ON THE MEZZANINE, TULSA, OK 74.03–3708  SANE AS ABOVE  LASE NO.  ON THE MEZZANINE, TULSA, OK 74.03–3708  SANE AS ABOVE  LASE NO.  ON THE MEZZANINE, TULSA, OK 74.03–3708  SANE AS ABOVE  LASE NO.  ON THE MEZZANINE SANE AS ABOVE  LASE NO.  ON THE MEZZANINE SANE AS ABOVE  LASE NO.  SANE AS ABOVE  LASE NO.  ON THE MEZZANINE SANE AS ABOVE  LASE NO.  SANE AS ABOVE  LASE NO.  ON THE MEZZANINE SANE AS ABOVE  LASE NO.  NO.  ON THE MEZZANINE SANE AS ABOVE  LASE NO.  ON THE MEZZANINE SANE AS ABOVE  LASE NO.  ON THE MEZZANINE SANE AS ABOVE  LASE NO.  NO.  ON THE MEZZANINE SANE AS ABOVE  LASE NO.  ON THE MEZZANINE SANE AS ABO	STRICT II D. Drawer DD, Ariesia, NM 88210		P.O. Bo	x 2088 xico 87504-208	8		9,60			
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Feel producing of or liquids,   Ual   Sec   They   Res   In gas actually consected?   What		in ghead Gas	or Dry Gas	Address (Give address	23 10 WHICH					
If the production is communicated with the from any other lease or pool, give communicating order number:  V. CONTPLETION DATA  Designate Type of Completion - (X)  Date Specified  Date Compl. Ready to Producing And Depth  Designate Type of Completion - (X)  Date Specified  Date Compl. Ready to Producing Formation  Total Depth  PB.T.D.  Tubing Depth  PB.T.D.  Tubing Depth  Perforations  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  Test must be other recovery of total volume of load oil and must be squal to or exceed top allowable for that depth or be for full 24 hours:)  Dies First New Oil Rus To Test  Date of Test  Tubing Pressure  Canag Pressure  Actual Prod. Test - MCF-D  Length of Test  OIL - Bbts.  West - Bbts.  Canag Pressure  VI. OPERATOR CERTIFICATE OF COMPLIANCE  Thermy certify that the rules and regulations of the Oil Conservation in urus and complete to the best of my Isonwinding and bestuff.  Producing Method (puor, back pr.)  Title  SUSBERIANCE, DISTINCT II  By ORIGINAL SIGNED BY MICK WILL MAYOR, DISTINCT II  Title  SUSBERIANCE, DISTINCT II  Title  Title  SUSBERIANCE, DISTINCT II  Title  Title  SUSBERIANCE, DISTINCT II  Title  Tit	If well produces oil or liquids,		Twe Rgs		caed?	Whea	7			
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Designate Type of Completion - (X)  Data Spooded  Data Spooded  Data Spooded  Data Completion - (X)  Data Spooded  Data Completion - (X)  Name of Producing Formation  Top Olices Pay  Tubing Depth  Displic Casing Shore  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  If all must be after recovery of local volume of load oil and must be squal to or exceed top allowable for that depth or be for full 24 hours.)  Dues first hire Oil Rus To Test  Dues of Test  Tubing Producing Method (Flow, pump, gas life, etc.)  GAS WELL  Actual Prod. During Test  Oil - Bbla.  Water - Bbla.  Casing Pressure  Choice Size 3 - 3 - 91  Casing Pressure  Choice Size 6  GAS WELL  Fresh Method (pump, beet pr.)  Tubing Pressure (Shat-in)  Tubing Pressure (Shat-in)  Casing Pressure (Shat-in)  Casing Pressure (Shat-in)  Casing Pressure (Shat-in)  Date Approved  MAR 2 1890  Date Approved  By ORIGINAL SISHED BY  MICH WILLIAMS  Title SUPERINGOR, DISTRICT B	This production is commissed with the V. COMPLETION DATA	a rom my com man c							b.c. B.c.	
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OIL WELL  Test must be after recovery of local volume of local volume of local oil and must be equal to or exceed top allowable for thus depth or be for fail to note!)  Dues of Test  Producing Method (Flow, pump, gas Lift, etc.)  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Case MCF Lift OF  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Actual Prod. Test - MCF/D  Length of Test  Toling Method (puor, back pr.)  Tubing Pressure (Shut-in)  Toling Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with such that the information gives above is true and complete to the best of my knowledge and belief.  Signature  JUDY MCKITCHT, REGULATORY ANALYST  Printed Name  3/13/90  (918) 583-5525  Title  SUPERVISOR, DISTRICT IP	V. TEST DATA AND REQU	EST FOR ALLOY	WABLE				<del></del>			
Length of Test  Length of Test  Tubing Pressure  Casing Pressure  Choke Size 3 - 23 - 910  Actual Prod. During Test  Oil - Bols.  Weter - Bols.  Gas- MCF Ly OP  Gas- MCF Ly OP  Testing Method (puon, back pr.)  Tubing Pressure (Sout-in)  Testing Method (puon, back pr.)  Tubing Pressure (Sout-in)  Casing Pressure (Sout-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  Thereby certify that the rules and regulations of the Oil Conservations Division have been complied with said that the information gives above is true and complete to the best of my knowledge and belief.  Signature  JUDY MCKNIGHT, REGULATORY ANALYST  Pristed Name  3/13/90 (918) 583-5525  Title SUPERVISOR, DISTRICT IS	OIL WELL Test must be after	er recovery of local value	me of load oil and mu	Producing Mathod (	top ellow Flow, pur	able for the o. ses lift.	ELC.)			
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GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Testing Method (puor, back pr.)  Tubing Presence (Shut-in)  Tubing Presence (Shut-in)  Casing Presence (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  Thereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information gives above is true and complete to the best of my knowledge and belief.  Signature  Signature  Title  3/13/90  (918) 583-5525  Title  SUPERVISOR, DISTRICT IS  Title SUPERVISOR, DISTRICT IS	Length of Test	Tubing Pressure	Tubing Pressure		Casing Pressure			3-23-90		
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Actual Prod. Test - MCF/D  Leagth of Test  Testing Method (puor, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VL OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been completed with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  Bull Condensist MMCF  Casing Pressure (Shut-in)  OIL CONSERVATION DIVISION  MAR 2 1680  By ORIGINAL SIGNED BY  M. K.E. WILLIAMS  Title SUPERVISOR, DISTRICT IS  Title SUPERVISOR, DISTRICT IS	GAS WELL									
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby ceruly that the rules and regulations of the Oil Conservations Division have been complied with and that the information gives above in true and complete to the best of my knowledge and belief.  Date Approved  By ORIGINAL SIGNED BY MAR 2 0 1000  By ORIGINAL SIGNED BY MAR WILLIAMS Title SUPERVISOR, DISTRICT IS  Title SUPERVISOR, DISTRICT IS				Bbis. Condenses/MMCF			Gravity of Condensate			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby ceruly that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief.    OIL CONSERVATION DIVISION	Testing Method (pulot, back pr.)	Tubiag Pressure (Shut-st)		Casing Pressure (Shut-in)			Choka Siza			
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Signalure Signalure Signalure Signalure Signalure Signalure Signalure Signalure Make WILLIAMS Title SUPERVISOR, DISTRICT IS	Is true and complete to the best of	my knowledge and belie	grea asure (.	Date An	provec	<b>.</b>	MAR Z	ั โลสก		
Proted Name  3/13/90  (918) 583-5525    M.KE WILLIAMS   M.KE W	Shidii M	Wund	1+		•			,		
Proced Name 7/10   Title SUPERVISOR, DISTRUCT IS 3/13/90 (918) 583-5525	Signature	- May	<u> </u>	Ву	ORIGI	NAL SI	GNED BY	<u> </u>	<del></del>	
3/13/90 (918) 383-3323	JUDY MCKNIGHT, F	REGULATORY		Tala	MAKE	MILLI EVISOI	w. R. DISTR'I	or i?		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.