

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Mewbourne Oil Company	Well API No. 30-015-25965
Address P.O. Box 5270 Hobbs, New Mexico 88240	
Reason(s) for Filing (Check proper box) New Well ☐ Change in Transporter of: Recompletion ☒ Oil ☐ Dry Gas ☐ Change in Operator ☐ Casinghead Gas ☐ Condensate ☐	
If change of operator give name and address of previous operator Hartley Hedges P.O. Box 89902	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Federal "N" 7889	Well No. 1	Pool Name, including Formation Atoka (Hackberry Hills)	Kind of Lease Sole Federal or State	Lease No. NM-71752
Location Unit Letter M : 660 Feet From The West Line and 467 Feet From The South Line Section 6 Township 22S Range 26E NMPM Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Navajo Refining Company	Address (Give address to which approved copy of this form is to be sent) P.O. Drawer 159 501 E. Main Artesia, N.M. 88210					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) 600 Bank of Southwest, Midland, Texas 79701					
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 6	Twp. 22S	Rgn. 26E	Is gas actually connected? Yes	When? 04/22/89

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Duff Res'v
		X		X				X
Date Spudded	Date Compl. Ready to Prod. 02/03/94		Total Depth 11,500'		P.B.T.D. 10,915'			
Elevations (DF, RKB, RT, GR, etc.) 3595.4' GR	Name of Producing Formation Atoka		Top Oil/Gas Pay 10,264'		Tubing Depth 10,500'			
Performances 10264-10272					Depth Casing Shoe 10500			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
13-3/8"	64#/ft.	450'	Circulate Port ID-2
9-5/8"	36#/ft.	2590'	Circulate 5-13-94
5-1/2"	17 & 20#/ft.	11500'	4320' 10000' 10000'
2-7/8" tubing	6.4"	10142'	--- 10000'

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 256	Length of Test 24 Hours	Bbls. Condensate/MMCF 7.81	Gravity of Condensate 51.0
Testing Method (prior, back pr.) Orifice Meter	Tubing Pressure (Shut-in) 350#	Casing Pressure (Shut-in) Packer	Choke Size 14/64

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Erick W. Nelson Engineer
Printed Name
03/21/94 (505) 393-5905
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved APR 25 1994

By
SUPERVISOR, DISTRICT II

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.