

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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JUN 20 1991

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P. O. Box 552, Midland, TX 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter K
1650' FSL & 1650' FWL

5. Lease Designation and Serial No.

NM-05612-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Indian Basin "A" No. 2

9. API Well No.

30-015-26011

10. Field and Pool, or Exploratory Area

Indian Basin (Upper Penn
County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Reperforate, Stimulate
& Replace tubing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. MIRU pulling unit. Kill well w/2% KCl wtr.
2. ND wellhead. NU BOP's. Test BOP's above pkr to 1500 psig.
3. Release pkr and POOH w/pkr and 2 3/8" tbg.
4. RU wireline. Reperforated Upper Penn from 7319-24', 7334-38', 7352-61', 7372-78' (96 holes). POOH. RD wireline.
5. RIH w/1 jt 2 7/8" tbg, 5 1/2" Lok-set pkr, "F" nipple and 2 7/8" tbg, hydrotesting tbg above slips while running.
6. Pumped pkr fluid down backside. Set Baker Lok-set pkr @ 7195'.
7. ND BOP's. NU wellhead. Tested tree to 3000 psig.
8. RU stimulation co. Installed wellhead isolation tool. Acidized Upper Penn perfs 7319-7378' w/2000 gals 15% NEFE acid.
9. RU swab. Swabbed well in. Start well flowing to test.
10. RDMO pulling unit.

14. I hereby certify that the foregoing is true and correct

Signed

Danny Brock

Title Advanced Engineering Technician

Date 5-30-91

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

