

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

dsf

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Bettis Boyle & Stovall

3. ADDRESS OF OPERATOR
P. O. Box 1240, Graham, Texas 76046

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3394.7' GR

RECEIVED

JAN 12 '90

O. C. D.
ARTESIA, OFFICE

5. LEASE DESIGNATION AND SERIAL NO.
NM-03205

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Big Eddy Unit

8. FARM OR LEASE NAME
Big Eddy Unit

9. WELL NO.
114

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 21, T21S - R29E

12. COUNTY OR PARISH
Eddy

13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) Casing Report

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 12/28/89: Drilling at 2359', formation Anhydrite and dolomite. Deviation surveys at 1753' 2 3/4°, at 1917' 1 1/4°, at 2072' 3/4°, at 2280' 2°.
- 12/29/89: Drilling at 2935', formation Anhydrite. Deviation surveys at 2471' 2°, at 2677' 2 1/4°, at 2782' 1 3/4°.
- 12/30/89: Present total depth: 3000', formation Anhydrite and dolomite. Deviation survey at 3000' 3/4°.
Casing Report: 8-5/8" Intermediate Casing.
Ran 69 joints 8-5/8" 32#/ft., J-55, 8rd, ST&C new casing with float shoe and float collar. Set at 3000' K.B.
Cementing Report:
Cemented with 625 sacks Halliburton Lite, Premium Plus with 12# salt/sk., 1/4# flocele/sk., and 2% CACL2, (1.84 cu.ft./sk. yield, 12.7#/gallon weight). Tailed in with 250 sacks Premium Plus with 2% CACL2, (1.32 cu.ft./sk. yield and 14.8#/gallon weight). Circulated: 150 sacks cement to pit. Plug down at 5:45 PM 12/29/89.
- 12/31/89: Drilling at 3650', formation lime. Deviation survey at 3222' 1/4°, at 3550' 1/2°.
Tested BOP and 8-5/8" casing to 1000 psig for 30 minutes, no leaks on 12/30/89.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side