

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

NM-03205

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Bettis Boyle & Stovall

3. ADDRESS OF OPERATOR

P. O. Box 1240, Graham, Texas 76046

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface

2080' FNL & 660' FEL

14. PERMIT NO

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3394.7' GR

7. UNIT AGREEMENT NAME

Big Eddy Unit

8. FARM OR LEASE NAME

Big Eddy Unit

9. WELL NO.

114

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 21, T21S - R29E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Weekly drilling report

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1/9/90: Depth 8453', formation lime. Present operation: Circulating for DST No. 2 from 8409' - 8428'. Deviation survey at 7974' 1/2°.
- 1/10/90: Depth 8453'. Present operation: Pulling out of the hole with DST No. 2. (See DST information attached).
- 1/11/90: Drilling at 8810', formation lime, shale, and sand. Background gas 120 units, Connection gas 170 units, Trip gas 810 units.
- 1/12/90: Drilling at 9411', formation lime. Deviation survey at 8856' 1°, at 9355' 1°. Background gas 80 units, Connection gas 120 units.
- 1/13/90: Drilling at 9895', formation shale, lime, and sand. Deviation survey at 9800' 1°.
- 1/14/90: Depth 10,171', present operation trip for bit. Formation sand. Background gas 45 units, Connection gas 60 units, hole taking 8 bbls/hour, seepage.
- 1/15/90: Drilling at 10,555', formation lime and shale. Deviation survey at 10,171' 3/4°. Background gas 340 units, Connection gas 470 units, trip gas 710 units, flaring 1' flare.
- 1/16/90: Drilling at 11,047', formation shale. Deviation survey at 10,721' 1/4°. Background gas 200 units, Connection gas 230 units.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

FEB 2 1990

SSS

*See Instructions on Reverse Side

CARLSBAD, NEW MEXICO