

NOTICE OF ASSIGNMENT OF ALLOWABLE TO A GAS WELL

The operator of the following well has complied with all the requirements of the Oil Conservation Division and the assigned an allowable as shown below.

Date of Connection 6-4-90 Date of First Allowable or Allowable Change _____
 Purchaser Marathon Oil Co. Pool Indian Basin Morrow
 Operator Marathon Oil Co. Lease North Indian Basin Unit
 Well No. #8 Unit Letter N Sec. 9 Twp. 21 Range 2
 Dedicated Acreage 640 Revised Acreage _____ Difference _____
 Acreage Factor _____ Revised Acreage Factor _____ Difference _____
 Deliverability _____ Revised Deliverability _____ Difference _____
 A x D Factor _____ Revised A x D Factor _____ Difference _____
 R-9050C 14% Penalty or allowable equal to 86% (.0.86) of normal monthly allowable for the Morrow Pool. *Mark Williams* OCD District No. II

CALCULATION OF SUPPLEMENTAL ALLOWABLE

Previous Status Adjustments						
MONTH	% OF MO.	PREV. ALLOW.	REV. ALLOW.	PREV. PROD.	REV. PROD.	REMARKS
April						
May						
June						
July						
August						
September						
October						
November						
December						
January						
February						
March						
April						
May						
June						
July						
August						
September						
October						
November						
December						
TOTALS						
Allowable Production Difference						
Schedule O/U Status						
Revised O/U Status						
Effective In						
Current Classification						

Note: All gas volumes are in MCF @ 15.025 psia.

WILLIAM J. LEWY, Division Director