

Submit to Appropriate
District Office
State Lease -- 6 copies
Fee Lease -- 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

CR
Blm
BOM
st
bd

WELL API NO. 30-015-2636
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. L-1648
7. Lease Name or Unit Agreement Name Myrtle Myra
8. Well No. 5
9. Pool name or Wildcat La Huerta Delaware

WELL COMPLETION OR RECOMPLETION REPORT AND LOG			
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐			
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐			
2. Name of Operator Ray Westall			
3. Address of Operator Box 4, Loco Hills NM 88255			
4. Well Location Unit Letter 0 : 990 Feet From The South Line and 1650 Feet From The East Line Section 9 Township 21 South Range 27 East NMPM Eddy County			
10. Date Spudded 4/24/92	11. Date T.D. Reached 5/3/92	12. Date Compl. (Ready to Prod.) 5/20/92	13. Elevations (DF& RKB, RT, GR, etc.) 3235 G1 3245 KB 3236
15. Total Depth 5125	16. Plug Back T.D. 5037	17. If Multiple Compl. How Many Zones? All	18. Intervals Drilled By Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 4952-5037 3370-3438 Delaware			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run CNL/FDC/Gr, D11 CBL			22. Was Well Cored no

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	433	17 1/2	450 sxs	circulated
8 5/8	24	2450	12 1/4	1335 sxs	circulated
5 1/2	15.5	5125	7 7/8	535 sxs	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	5050	free

26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
3370-3438 17 .40 cal				DEPTH INTERVAL			
4952-5037 13 .40 cal				AMOUNT AND KIND MATERIAL USED			
				4952-5037 1000 gal 15% HCL 20,000 gel			
				46000# sd			
				3370-3438 1500 gal 15% HCL 20000 gel			
				46000# sd			

28. PRODUCTION				Well Status (Prod. or Shut-in)			
Date First Production 5/21/92		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump 1 1/4 insert		prod			
Date of Test 5/24/92	Hours Tested 24	Choke Size open	Prod'n For Test Period Oil - Bbl. 50 Gas - MCF 135 Water - Bbl. 420 Gas - Oil Ratio 2700				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. Gas - MCF Water - Bbl.	Oil Gravity - API - (Corr.) 41.3			

29. Disposition of Gas (Sold, used for fuel, vented, etc.) vented				Test Witnessed By Ray Westall			
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30. List Attachments Logs Deviation survey			
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature [Signature]		Printed Name RANDALL HARRIS Title GEOLOGIST Date 5/24/92	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 482	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Ozite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinberry	T. Gr. Wash	T. Morrison	
T. Tubb	T. Delaware Sand 2577	T. Todillo	
T. Drinkard	T. Bone Springs 5060	T. Entrada	
T. Abo		T. Wingate	
T. Wolfcamp		T. Chinle	
T. Penn		T. Permian	
T. Cisco (Bough C)		T. Penn "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 3, from.....to.....
No. 2, from.....to.....	No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.....
No. 2, from.....to.....	feet.....
No. 3, from.....to.....	feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness	Lithology
0	75	75	Red Beds
75	482	407	Anhy gyp and lime
482	950	468	Sand and lime
950	2577	1627	lime
1627	5060	2483	sand and shale
5060	5125	65	lime
From	To	Thickness	Lithology