

District I
PO Box 1900, Hobbs, NM 88241-1900
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Bravo Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Exxon Corp. P. O. Box 1600 Midland, TX 79702		OGRID Number 007673
Attn: S. Q. Nunez, ML 14		Reason for Filing Code AG effective 06/01/96
API Number 30-015-26370	Pool Name Avalon Delaware	Pool Code 03715
Property Code 17612	Property Name Avalon Delaware Unit	Well Number 515

II. Surface Location

UL or lot no. A	Section 31	Township 20S	Range 28E	Lot/Idn	Feet from the 1305	North/South Line North	Feet from the 1305	East/West line East	County Eddy
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Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot/Idn	Feet from the	North/South line	Feet from the	East/West line	County
Lee Code F	Producing Method Code P	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
015694	Navajo Refining Company P. O. Box 159 Artesia, NM 88211	0955110	0	C-31-20S-28E Avalon Delaware Unit CTB #1
009171	GPM Gas Corp. 4001 Pembroke Odessa, TX 79762	0955130	G	Same as Oil
153135	Pan Energy Field Services P. O. Box 5493 Denver, CO 80217	0955130	G	Same as Oil
OCT - 3 1996				

IV. Produced Water

POD 0955150	Same as Oil	POD ULSTR Location and Description OIL CON. DIV. DIST. 2
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V. Well Completion Data

Spud Date	Ready Date	TD	FBTD	Perforations
Hole Size	Casing & Tubing Size	Depth Set	Seals Cement	

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Thg. Pressure	Cog. Pressure
Choke Size	Oil	Water	Gas	AOF	Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Selena Nunez

Printed name:

Selena Q. Nunez

Title:

Sr. Office Assistant

Date:

10/1/96

Phone:

(915) 688-7899

OIL CONSERVATION DIVISION

Approved by:

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

Approval Date:

OCT 07 1996

If this is a change of operator fill in the OGRID number and name of the previous operator:

Previous Operator Signature

Printed Name

Title

Date

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED
"AMENDED REPORT AT THE TOP OF THIS DOCUMENT"

Report all gas volumes to the nearest whole barrel.
A request for allowable for a newly drilled or deepened well must be
accompanied by a tabulation of the deviation tests conducted in
accordance with Rule 111.

All sections of this form must be filled out for allowable requests on
new and recompleted wells.

Fill out any sections I, II, III, IV, and the operator certifications for
changes of operator, property name, well number, transporter, or
other such changes.

A separate C-104 must be filled for each pool in a multiple
completion.

Operator's name and address
Operator's OGRID number. If you do not have one it will
be assigned and filled in by the District office.

Reason for filling code from the following table:

RT
CO
AG
CO
AO
CH
RC
NW
New Well
Recompletion
Change of Operator
Add oil/gas/water transporter
Change oil/gas/water transporter
Add gas transporter
Change gas transporter
Request for test allowable (include volume
requested)
If for any other reason write that reason in this box.

The API number of the well

The name of the pool for this completion

The pool code for this pool

The property code for this completion

The property name (well name) for this completion

The well number for this completion

The surface location of this completion NOTE: If the
United States government survey designates a Lot Number
for this location use that number in the "UL or lot no." box.
Otherwise use the OCD unit letter.

The bottom hole location of this completion

Lease code from the following table:

F
S
P
J
N
U
I
Federal
State
Fee
Jocoma
Navajo
Ute Mountain Ute
Other Indian Tribe

The producing method code from the following table:

P
Flowing
Pumping or other artificial lift

MODA/YR that the completion was first connected to a
gas transporter

The permit number from the District approved C-129 for
this completion

MODA/YR of the C-129 approval for this completion

MODA/YR of the expiration of C-129 approval for this
completion

The gas or oil transporter's OGRID number

Name and address of the transporter of the product

The number assigned to the POD from which this product
will be transported by the transporter. If this is a new well
or recompletion and the POD has no number the district
office will assign a number and write it here.

Product code from the following table:

G
O
Q
Gas

The ULSTR location of this POD if it is different from the
well completion location and a short description of the POD
(Example: "Battery A", "Jones CPD Water
Tank", etc.)

The POD number of the storage from which water is moved
from this property. If this is a new well or recompletion and
the POD has no number the district office will assign a
number and write it here.

MODA/YR drilling commenced
MODA/YR this completion was ready to produce
Total vertical depth of the well
Plugback vertical depth

Top and bottom perforation in this completion or casing
shoe and TD if openhole

Inside diameter of the well bore

Outside diameter of the casing and tubing

Depth of casing and tubing. If a casing liner show top and
bottom.

Number of sacks of cement used per casing string

The following test data is for an oil well it must be from a test
conducted only after the total volume of load oil is recovered.

MODA/YR that new oil was first produced

MODA/YR that gas was first produced into a pipeline

MODA/YR that the following test was completed

Length in hours of the test

Flowing tubing pressure - oil wells

Shut-in tubing pressure - gas wells

Flowing casing pressure - oil wells

Shut-in casing pressure - gas wells

Diameter of the choke used in the test

Barrels of oil produced during the test

Barrels of water produced during the test

MCF of gas produced during the test

Gas well calculated absolute open flow in MCF/D

The method used to test the well:

Flowing
Pumping
Swabbing
S

If other method please write it in.

The signature, printed name, and title of the person
authorized to make this report, the date this report was
signed, and the telephone number, to call for questions
about this report

The previous operator's name, the signature, printed name,
and title of the previous operator no longer
authorized to verify that the previous operator no longer
operates this completion, and the date this report was
signed by that person