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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

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Form C-104 Revised 1-1-89 See Instructions at Bottom of Page 1991

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

O. C. D.

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, New Mexico 87504-2088
	REQUEST FOR ALLOWABLE AND AUTHORIZAT

I.	REC	UEST I	FOR ALL	OW/	ABLE AND	AUTHOI	RIZATI	ON	ARIESIA,	Office		
Operator CHI OPERATING	, INC.	/			AL AILD IV	AIUNALI	GAS		API No.			
Address									30-015-2	2638		
P. O. BOX 179  Reason(s) for Filing (Check proper be	•	AND, T	EXAS 7	79702		<del></del>						
New Well	· <b>4</b> )	Change i	in Transporte	r of:	∐ o	ther (Please ex	plain)				<del></del>	
Recompletion	Oil		Dry Gas									
Change in Operator [	Casingh	ead Gas	Condensat	ie 🗌								
and address of previous operator		<del></del>							<del></del>		<del></del>	
II. DESCRIPTION OF WEI	L AND L	EASE										
Lease Name			Pool Name	e, Inclu	ding Formation		<del></del>	Kind	of Lease	<del></del>		
OXY STATE		1	EAST	CAT	CLAW DRA	W (DELA	WARE)		Federal or Fe		Lease No. -7010	
Unit Letter K	<u></u> :	1890	_ Feet From	The _	WEST Li	ne and198	30	F	eet From The	<del></del>		
Section 9 Town	ship 2	1 S	Range	_26		IMPM,						
II. DESIGNATION OF TO	NCDADT	CD OF O	· · · · · ·						EDDY	<del></del>	County	
II. DESIGNATION OF TRA Name of Authorized Transporter of Oil	TUSPOK II	or Conde	IL AND	NATU	RAL GAS							
PERMIAN	لــــــــــــــــــــــــــــــــــــــ			]	P.O. B	ve address to w OX 1183,	vhich appi H∩HS	roved TON	copy of this f	form is to be s	ent)	
Name of Authorized Transporter of Cau DELAWARE NATUR	singhead Gas	, X	or Dry Gas		Address (Gi	ve address 10 w	vhich appr	oved	copy of this t	form is to be s	4=1)	
well produces oil or liquids.	Unit Unit	Sec.	C. Twp.		91111	<b>JOFFAAIF</b>	LE RD	, 1	215, AU	ISTIN, T	X 79759	
ve location of tanks.	K	9	121s i	<b>Rge.</b> 26E	18 gas actuali	y connected?	ĮV	Vhen	?			
this production is commingled with the COMPLETION DATA	at from any of			mming	ing order num	ber:			DECEMB	ER 2, 1	990	
Designate Type of Completio	n - (X)	Oil Well	Gas \	Well	New Well	Workover	Deep	en	Plug Back	Same Res'v	Diff Res'v	
ate Spudded	Date Com	pl. Ready to	Prod.	<del></del>	Total Depth	<u></u>	<u></u>		P.B.T.D.	<u> </u>	<u></u>	
evations (DF, RKB, RT, GR, etc.)	Name of P	Name of Producing Formation			Top Oil/Gas Pay				1.0.1.0.			
riorations	and a contraction								Tubing Depth			
. TO allogs									Depth Casing	g Shoe		
	7	UBING.	CASING	AND	CEMENITA	NG RECOR	<u> </u>					
HOLE SIZE	I CAS	SING & TU	BING SIZE			DEPTH SET	<u>υ</u>		CACKO OFFICE			
	-								SACKS CEMENT			
			<del></del>									
Tipom p. m.												
TEST DATA AND REQUE  L WELL (Test must be after	ST FOR A	LLOWA	BLE						<del></del>	<del></del>		
L WELL (Test must be after the First New Oil Run To Tank	Date of Tes	al volume of	load oil and	i musi b	e equal to or e	xceed top allo	wable for	this d	depth or be fo	r full 24 hour.	s.)	
					rroducing Met	hod (Flow, pw	mp, gas lij	ft, etc	.)			
igth of Test	Tubing Pres	Tubing Pressure			Casing Pressure				Choke Size			
ual Prod. During Test	Oil - Bbls.	Oil Phi							!			
	Jon. 2015.				Water - Bbis.			1	Gas- MCF			
AS WELL												
ual Prod. Test - MCF/D	Length of Test			11	Bbls. Condensate/MMCF				Gravity of Condensate			
ing Method (pitot, back pr.)	Tubing Press	nien (Chini I	,							ocuate.		
	Tubing Fies	nie (Stiff-II	)	ľ	asing Pressure	(Shut-in)		-	hoke Size	······································		
OPERATOR CERTIFIC hereby certify that the rules and regulativision have been complied with and true and complete to the best of my ke	ations of the O	il Conservat	•		O	IL CONS	SER	/A <sup>-</sup>	TION D	IVISIO	V	
Tolyhu_		ouici.			Date A	\pproved						
gnature DAVID H. HARRISO	N F	RESIDE		-	Ву							
01/16/91	9	Ti 15 <b>-</b> 685	ue 5001		Title							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.