

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other instructions on reverse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO. *dsf*

NMM82993

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Government U

9. WELL NO.

#2

10. FIELD AND POOL, OR WILDCAT

Burton Flat Morrow

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA

Sec. 22 T205 R28E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

OXY USA Inc. ✓

3. ADDRESS OF OPERATOR

P.O. Box 50250, Midland, Texas 79710

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)

At surface

1980 FNL 1980 FWL Sec. 22 (SENW) T205 R28E

14. PERMIT NO.

3001526402

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3227.2' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Spud & Set Surface Casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU Grace Drlg, spudded 17-1/2" hole @ 0700 MDT 8/14/90. Drill to a TD of 620'. RIH w/ 13-3/8" 48# H-40 csg, set @ 620'. Cement w/ 650sx Cl C cmt w/ 2% CaCl2, 1/2#/sx flocele, 5#/sx hy-seal. Plug down @ 0600 MDT 8/17/90, no cmt circ to surface. WOC 6 hrs, run temp svy, TOC @ 425'. RIH w/ 1" tag @ 425', cement w/ 100sx Cl C cmt w/ 2% CaCl2, POOH, WOC 2hrs. RIH tag @ 425', cement w/ 100sx Cl C cmt w/ 2% CaCl2, POOH, WOC 2hrs. RIH tag @ 425', cement w/ 100sx CL C cmt w/ 2% CaCl2, POOH, WOC 2hrs. RIH Tag @ 413', cement w/ 100sx Cl C cmt w/ 2% CaCl2, POOH, WOC 2hrs. RIH tag @ 381', cement w/ 150sx Cl C cmt w/ 2% CaCl2, POOH, WOC 2hrs. RIH tag @ 276', cement w/ 100sx Cl C cmt w/ 2% CaCl2, POOH, WOC 2hrs. RIH tag @ 195', cement w/ 100sx CL C cmt w/ 2% CaCl2, POOH, WOC 2hrs. RIH tag @ 179', cement w/ 100sx CL C cmt w/ 2% CaCl2, POOH, WOC 2hrs. RIH tag @ 47', cement w/ 200sx Cl C cmt w/ 2% CaCl2, cement to surface @ 1030 MDT 8/18/90. WOC 4hrs, job witnessed by Dale Carpenter w/ BLM. Dump 10 yds ready-mix concrete to fill cellar. Cut-off 13-3/8" csg, NUBOP, test BOP & csg to 1000#, held OK. Drilling ahead w/ 12-1/4" hole.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Accountant

DATE 08-22-90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side