STRICT | .O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Depart.

RECEIVED

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 NOV 4 1991

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

O. C. D.
REQUEST FOR ALLOWABLE AND AUTHORIZATIONA OFFICE TO TRANSPORT OIL AND NATURAL GAS

PERMICE OXY USA Inc										
ONI OBN THE	•							30-	-015-264	02
ireas										
P.O. Box 50	250 Mi	dland,	TX.	79710						
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nage of operator give name address of previous operator										
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Unit Letter	i		_ rea nu	u 1199						
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Koch Oil Co.			or Dry G	•• 🔯		address to w			rm is to be se	=====================================
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le Spudded	Date Con	npl. Ready 1	to Prod.		Total Depth			P.B.T.D.		
					Top Oil/Gas	Pav		Tubing Dep	<u> </u>	
vations (DF, RKB, RT, GR, etc.)	Name of	Producing I	CONTRACTOR		Top OB OES	,		I morning toch	ш.	
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HOLE SIZE TEST DATA AND REQUE L WELL (Test must be a)	UEST FOR	ALLOW	UBING SI	ZE	be equal to or	DEPTH SET	owable for this	depth or be	SACKS CEM	
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INSTRUCTIONS: This form is to be filed in compliance

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.