

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPI
(Other Instructions
verse side)

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Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

dsf

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT..." for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

NAME OF OPERATOR

Strata Production Company

ADDRESS OF OPERATOR

648 Petroleum Building Roswell, NM 88201

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

190' from the North Line & 1980' from the west line.

2080'

575

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AUG -2 '90

PERMIT NO.

15. ELEVATIONS (Show whether DE, RT, GR, etc.)

3298' GR

C. C. D.

ARTESIA, OFFICE

5. LEASE DESIGNATION AND SERIAL NO.

NM ~~82882~~ 83580 575

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Aguila Federal

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Winchester-Delaware

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 4, T-20-S, R-28-W

12. COUNTY OR PARISH 13. STATE

Eddy

NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

A) Pursuant to A.P.D. filed 6/26/90. Strata hereby proposes to eliminate the 13 3/8" mudded in " surface casing.

set @ ~300' 575

B) The 9 5/8" csg will be used as surface csg & cement will be circulated to surface.

C) All other provisions in A.P.D. filed 6/26/90 are unchanged.

RECEIVED

JUL 30 8 58 AM '90

CARLOS E. GARCIA
AREA ENGINEER

1. I hereby certify that the foregoing is true and correct

SIGNED

James S. McCreary

TITLE Vice President

DATE 7-26-90

(This space for Federal or State office use)

APPROVED BY

Orig. Signed by Shannon J. S. av

TITLE

PETROLEUM ENGINEER

DATE

8/1/90

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side