

District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

## State of New Mexico

Energy, Minerals &amp; Natural Resources Department

Form C-104

Revised October 18, 1994

Instructions on back

Submit to Appropriate District Office

5 Copies

## OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505



AMENDED REPORT

## I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

|   |   |  |
|---|---|--|
| <sup>1</sup> Operator Name and Address<br>Devon Energy Production Company, L.P.<br>20 N. Broadway, Suite 1500<br>Oklahoma City, OK 73102-8260 |   | <sup>2</sup> OGRID Number<br>6137                  |
|   |   | <sup>3</sup> Reason for Filing Code<br>CH 1/1/2000 |
| <sup>4</sup> API Number<br>30-015-26461   | <sup>5</sup> Pool Name<br>Catclaw Draw, East (Delaware) | <sup>6</sup> Pool Code<br>10500                    |
| <sup>7</sup> Property Code<br>018447  | <sup>8</sup> Property Name<br>Wiser State               | <sup>9</sup> Well Number<br>2                      |

## II. Surface Location

|                    |               |                 |              |         |                      |                         |                       |                       |                |
|--------------------|---------------|-----------------|--------------|---------|----------------------|-------------------------|-----------------------|-----------------------|----------------|
| UI or lot no.<br>N | Section<br>09 | Township<br>21S | Range<br>26E | Lot.Idn | Feet from the<br>330 | North/South Line<br>FSL | Feet from the<br>1890 | East/West Line<br>FWL | County<br>Eddy |
|--------------------|---------------|-----------------|--------------|---------|----------------------|-------------------------|-----------------------|-----------------------|----------------|

## Bottom Hole Location

|                        |                                     |                                   |                                   |                                    |                                     |                  |               |                |        |
|------------------------|-------------------------------------|-----------------------------------|-----------------------------------|------------------------------------|-------------------------------------|------------------|---------------|----------------|--------|
| UI or lot no.          | Section                             | Township                          | Range                             | Lot.Idn                            | Feet from the                       | North/South Line | Feet from the | East/West Line | County |
| <sup>12</sup> Lse Code | <sup>13</sup> Producing Method Code | <sup>14</sup> Gas Connection Date | <sup>15</sup> C-129 Permit Number | <sup>16</sup> C-129 Effective Date | <sup>17</sup> C-129 Expiration Date |                  |               |                |        |

## III. Oil and Gas Transporters

|                                    |   |                   |                   |   |
|------------------------------------|---|-------------------|-------------------|---|
| <sup>18</sup> Transporter<br>OGRID | <sup>19</sup> Transporter Name<br>and Address                                     | <sup>20</sup> POD | <sup>21</sup> O/G | <sup>22</sup> POD ULSTR Location<br>and Description |
| 138648                             | Amoco Pipeline ICT<br>502 N. West Avenue<br>Lewland, TX 79336-3914                | 739710            | O                 |   |
| 147800                             | Catclaw Pipeline, Inc<br>20 N Broadway Suite 1500<br>Oklahoma City, OK 73102-8260 | 739730            | G                 |   |
|                                    |   |                   |                   |   |
|                                    |   |                   |                   |   |
|                                    |   |                   |                   |   |
|                                    |   |                   |                   |   |

## IV. Produced Water

|                             |  |
|-----------------------------|--|
| <sup>23</sup> POD<br>739750 | <sup>24</sup> POD ULSTR Location and Description |
|-----------------------------|--|

## V. Well Completion Data

|                         |                                    |                         |                            |                            |                           |
|-------------------------|------------------------------------|-------------------------|----------------------------|----------------------------|---------------------------|
| <sup>25</sup> Spud Date | <sup>26</sup> Ready Date           | <sup>27</sup> TD        | <sup>28</sup> PBTD         | <sup>29</sup> Perforations | <sup>30</sup> DHC, DC, MC |
| <sup>31</sup> Hole Size | <sup>32</sup> Casing & Tubing Size | <sup>33</sup> Depth Set | <sup>34</sup> Sacks Cement |                            |                           |
|                         |                                    |                         |                            |                            |                           |
|                         |                                    |                         |                            |                            |                           |
|                         |                                    |                         |                            |                            |                           |

## VI. Well Test Data

|                            |                                 |                         |                           |                             |                             |
|----------------------------|---------------------------------|-------------------------|---------------------------|-----------------------------|-----------------------------|
| <sup>35</sup> Date New Oil | <sup>36</sup> Gas Delivery Date | <sup>37</sup> Test Date | <sup>38</sup> Test Length | <sup>39</sup> Tbg. Pressure | <sup>40</sup> Csg. Pressure |
| <sup>41</sup> Choke Size   | <sup>42</sup> Oil               | <sup>43</sup> Water     | <sup>44</sup> Gas         | <sup>45</sup> AOF           | <sup>46</sup> Test Method   |

"I hereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed Name: Steve McNally

Title: District Manager

Date: 3/20/00

Phone: (405) 235-3611

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

MAR 30 2000

<sup>47</sup> If this is a change of operator fill in the OGRID number and name of the previous operator

6137

Devon Energy Corporation (Nevada)

Previous Operator Signature

Printed Name

Steve McNally

Title

District Manager

Date

3/20/00