Form 3160-3 (November 1983) (formerly 9-331C)

SUBMIT IN TRIPL .. TE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

	LC-050797			
APPLICATION	ACK 6. IF INDIAN, ALLOTTER OR TRIBE N			
DRI	LL 🖾	DEEPEN [PLUG BAC	7. UNIT AGREEMENT NAME
OIL ETT GA	S OTHER		SINGLE ZONEV	S. FARM OR LEASE NAME
NAME OF OPERATOR			11.6 %	Indigo Federal
Siete Oil and ADDRESS OF OPERATOR	d Gas <u>Corpora</u>	tion		9. WELL NO.
ADDRESS OF OPERATOR	•		SEP 14	'90 1
	' FSL & 660'	,	2-2523 y State requirements.*) ARTESIA, O	/ 11. SEC., T., R. M., OR BLK.
	1650' FSL &	660' FWL \	/\(\)	Sec.: 13, T20S, R28E
4. DISTANCE IN MILES A	ND DIRECTION FROM	NEAREST TOWN OR POST OF	FICE*	12. COUNTY OR PARISH 13. STATE
22 miles Sou 5. DISTANCE FROM PROPO- LOCATION TO NEAREST PROPERTY OR LEASE LI (Also to nearest drig 8. DISTANCE FROM PROPO TO NEAREST WELL, DR OR APPLIED FOR, ON THE	(NE, FT. . unit line, if any) OSED LOCATION®	660'	720 Temposed depth	Eddy N.M. 17. NO. OF ACRES ASSIGNED TO THIS WELL 40 20. ROTARY OF CABLE TOOLS ROTARY
1. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)		22. APPROX. DATE WORK WILL ST
	3247 ' GR			ASAP
3.		PROPOSED CASING	AND CEMENTING PROGRA	AM .
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	48#	0 - 3 00' (535)	375 SXS CIRCULATE
12 1/4"	8 5/8"	32# & 24#	0 - 2900'	375 sxs CIRCULATE
7 7/8"	5 1/2"	15.5#	0 - 80001	700 sxs(see stips)
G	PPROVAL SUBJEC ENERAL REQUIRE	MENTS AND	P.	mt 10-1 9-21-90 = 5 w back API = 5
A N ABOVE SPACE DESCRIBE	irill or deepen direct	If proposal is to deepen dionally, give pertinent dat	ta on subsurface locations as	resent productive sone and proposed new production and true vertical depths. Give blue the blue blue blue blue blue blue blue blu
(This space for Feder	al of State office use	<i></i>		I all
	al of State office use	<i></i>	APPROVAL DATE	