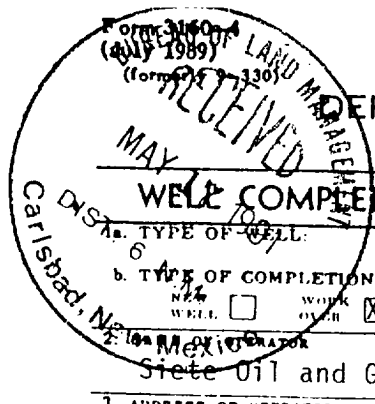




CONTACT RECEIVING
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(See other in-
structions on
reverse side)

BIM Roswell District
Modified Form No.
NM060-3160-3

215F

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

RECEIVED

MAY 22 1991

3a. Area Code & Phone No.
(505) 622-2802
ARTESIA OFFICE

5. LEASE DESIGNATION AND SERIAL NO.

LC-050797

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Indigo Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat Delaware

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 13: T20S, R28E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

14. ELEVATIONS (DF, RKR, RT, OR, ETC.)*

3247' GR

15. ELEV. CASINGHEAD

3260' KB

16. TOTAL DEPTH, MD & TVD

7800'

17. PLUG BACK T.D., MD & TVD

5320'

18. IF MULTIPLE COMPL., HOW MANY*

19. INTERVAL DRILLED BY

20. ROTARY TOOLS

21. CABLE TOOLS

22. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5201'-5269.5' & 5009'-5115' Delaware

23. TYPE ELECTRIC AND OTHER LOGS RUN

CBL, DLL/MSFL, CNL/LDT & EPT

24. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5 & 61	300'	17 1/2"	330 sxs circ	
8 5/8"	24 & 32	2875'	12 1/4"	1320 sxs (1" w/200 sxs)	
5 1/2"	17 & 15.5	7800'	7 7/8"	1050 sxs	

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	4974'	4974' (SN)

PERFORATION RECORD (Interval, size and number)	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
BS { 7460'-7630' w/36 perfs De { 7097'-7104.5' w/6 perfs De { 5201'-5269.5' w/20 perfs De { 5009'-5115' w/35 perfs	DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 5201'-5269.5' 1000 gal 15% HCl, 19000 gals 30# XL, 1000# 100 mesh, 33000# 20/40, 12000# 12/20 5009'-5115' 2000 gals 15% HCl, 28000 gals 20# XL, 4000# 100 mesh, 41560# 20/40, 17160# 12/20 RCS

33.*		4000# 100 mesh, 41560# 20/40, 17160# 12/2						
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
2/7/91		228 American PU					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
2/20/91	24	N/A	————→	33	TSTM	49	N/A	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
N/A	N/A	————→	33	TSTM	49	40.1		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)								

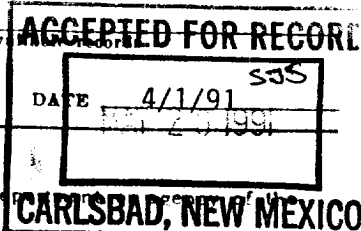
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented

35. LIST OF ATTACHMENTS
Attachments already submitted on previous completion.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data.
SIGNED Carly Bethany-Jelly TITLE Drilling Technician

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or claims.



37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
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FORMATION

TOP

BOTTOM

DESCRIPTION, CONTENTS, ETC.

Already on file w/BLM.

GEOLOGIC MARKERS

38.

TOP

NAME

MEAS. DEPTH

TRUCK

VERT. DEPTH

2007年12月15日 星期六
 2007年12月15日 星期六
 2007年12月15日 星期六

LOUISIANA