

dst  
dp

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

# OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87501-2088

RECEIVED  
JAN - 6 1991

O. C. D.

WELL API NO. 30-015-26584
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-1673
7. Lease Name or Unit Agreement Name Lost Tank AIS State
8. Well No. 1
9. Pool name or Wildcat Lost Tank Delaware
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3612' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION ✓
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East Line Section 36 Township 21S Range 31E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Intermediate Casing <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-17-91. Ran 103 joints 8-5/8" 32# S-80 and J-55 casing, set 4270'. Float shoe set 4270'. Float collar set 4229'. DV tool set 2573'. Cmt'd in two stages as follows: Stage I - 425 sx Pacesetter Lite "C" + 8#/sx Gilsonite + 10#/sx Salt (yield 2.01, wt 12.7). Tail in w/150 sx "C" Neat (yield 1.32, wt 14.8). PD 9:00 AM 12-18-91. Circulated 50 sacks. Opened DV tool and circulated 4-1/2 hrs. Stage II - 950 sx Pacesetter Lite "C" + 8#/sx Gilsonite + 10#/sx Salt (yield 2.01, wt 12.7). Tailed in w/150 sx "C" Neat (yield 1.32, wt 14.8). Lost returns on 2nd stage after cement started up annulus. Partial and total lost returns throughout 2nd stage. Did not circulate cement. WOC 10 hrs. Ran Temperature Survey - results were inconclusive. Drilled out DV tool, ran CBL - found top of cement approx. 2200'. Perforate and circulate cement 2130' to surface. Drilled out 8:00 AM 12-21-91. WOC 71 hours. Reduced hole to 7-7/8" and resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 1-3-92  
TYPE OR PRINT NAME Juanita Goodlett TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY  
NIKE WILLIAMS  
SUPERVISOR, DISTRICT II

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JAN 8 1992

CONDITIONS OF APPROVAL, IF ANY: