Submit 3 Copies to Appropriate District Office

State of New Mexico r. /, Minerals and Natural Resources Departmen.

Form C-103 C Revised 1-1-89

DISTRICT OIL CONSERVATION DIVISION WELL API NO. P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 ILLE TOUR 30-015-26586 Santa Fe, New Mexico 87504-2088 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 5. Indicate Type of Lease FEB - 6 1991 STATE FEE L 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 O. C. D. V = 1673SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Lost Tank AIS State GAS WELL WELL KX 2. Name of Operator 8. Well No. YATES PETROLEUM CORPORATION (505) 748-1471 9. Pool name or Wildcat 3. Address of Operator 105 South 4th St., Artesia, New Mexico 88210 Wildcat Delaware 4. Well Location Unit Letter N: 660 Feet From The South Line and 1980 West Feet From The Line 31E Eddy 36 21S Range **NMPM** Township County Section 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3564' GR Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: **ALTERING CASING** PLUG AND ABANDON REMEDIAL WORK PERFORM REMEDIAL WORK PLUG AND ABANDONMENT **CHANGE PLANS** COMMENCE DRILLING OPNS. TEMPORARILY ABANDON CASING TEST AND CEMENT JOB **PULL OR ALTER CASING** OTHER: Surface & Intermediate Casing OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Resumed drilling 17½" hole 5:00 PM 1-22-91. Ran 19 jts 13-3/8" 54.5# J-55 ST&C casing set 852'. Guide shoe set 852', insert float set 805'. Cemented w/1000 sx "C" + 2% CaCl, 1/4#/sx Celloseal (yield 1.32, wt 14.8). PD 1:35 AM 1-24-91. Bumped plug to 500 psi, float held OK. Circulated 300 sx cement. WOC. Drilled out 2:30 AM 1-25-91. WOC 23 hrs. Reduced hole to $12\frac{1}{4}$ " and resumed drilling. Ran 101 joints 8-5/8" 32# S-80 and J-55 casing, set 4430'. Guide shoe set 4430', float collar set 4390'. Cemented w/1800 sx Lite C + 10#/sx Salt (yield 1.99, wt 12.6). Tailed in w/200 sx "C" + 1% CaCl2 (yield 1.32, wt 14.8). PD 10:45 AM 2-1-91. Bumped plug to 1700 psi, released pressure, held okay. Circulated 280 sacks cement. WOC. Drilled out 12:00 PM 2-2-91. WOC 25 hrs and 15 mins. NU and tested to 1000 psi for 30 minutes, OK. Reduced hole to 7-7/8". Resumed drilling. I hereby certify that the information aboys is true and complete to the best of my knowledge and belief. THE Production Supervisor DATE 2-4-91Juanita Goodlett TELEPHONE NO. 505/748-1471TYPE OR PRINT NAME

(This space for State Use)

APPROVED BY -

ORIGINAL SIGNED BY

MIKE WILLIAMS

SUPERVISOR DISTRICT I

FEB 7 1991

CONDITIONS OF APPROVAL, IF ANY: